

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6686 EXPIRATION DATE 6-30-83

OPERATOR Don H. Peaker, Oil Operator, API NO. 15-147-20,396, -00-00

ADDRESS 1225 N. Main St., Room 104, COUNTY Phillips

Pueblo, Colorado, 81003, FIELD Huffstutter

** CONTACT PERSON Phil Giarratano PROD. FORMATION Ks. City lime
PHONE 303-543-5875

PURCHASER NONE LEASE Fischer-B Disposal

ADDRESS WELL NO. #1

DRILLING Pioneer Drilling Company 1160 Ft. from N Line and

CONTRACTOR ADDRESS 308 W. Mill St., 1245 Ft. from W Line of

Plainville, Kansas, 67663 the NW (Qtr.) SEC 29 TWP 1 S RGE 18 (W).

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC _____

TOTAL DEPTH 1790 PBTD 1737 KGS _____

SPUD DATE 11-10-82 DATE COMPLETED 12-6-82 SWD/REP _____

ELEV: GR 2188 DF 2191 KB 2193 PLG. _____

DRILLED WITH ~~CAMDEX~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 243' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Augusta J. Peaker, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Augusta J. Peaker (Name) Augusta J. Peaker

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of December, 1982

19 82

MY COMMISSION EXPIRES: 1-3-84

Philip J. Giarratano (NOTARY PUBLIC)

Philip J. Giarratano

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

DEC 16 1982

CONSERVATION DIVISION Wichita Kansas

SIDE TWO

ACO-1 WELL HISTORY. ~~XXX~~

OPERATOR Don H. Peaker

LEASE Fischer-B SWD SEC. 29 TWP. 1S RGE. 18 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
sand and shale	0'	246'	Top, Cedar Hills	1400'
sand and shale	246'	599'		(793)
shales and sand	599'	1660'		
shale and sand	1660'	1781'	Bottom,	
anhydrite	1781'	1790'	Cedar Hills	1498 (7695)
			Andydrife	1781 (7412)
Cedar Hills Salt Water Disposal Well passed mechanical integrity test on Dec. 6, 1982. Disposal well taking water 12-6-82 at 25 points of vacuum. Tubing and packer completion.				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4"	8 5/8"	20#	243'	60-40 Poz.	Circ. 160 sx	3%cc 2% gel
Production SWD	7 7/8"	4 1/2"	9.5#	1789'	60-40 Poz.	Circ. 460 sx	4% gel 2%cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			120 shots over 60' area		1430-1490
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8" lined	1393.80	1396.84 at 25,000psi			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)		Gravity
Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio	
	bbls.	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		