SIDE ONE

F	Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) lays after the completion of a well, regardless of how the well was completed.  Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.  Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.					
С	Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KO	ical log, sonic log, gamma ray CC# (316) 263-3238.				
	LICENSE # 6237 EXPIRATION DATE	June 30, 1984				
	OPERATOR Getty Oil Company	API NO. 15-153-20,471-00-00				
	ADDRESS 2705 Vine, Unit #4	COUNTY Rawlins				
	Hays, Kansas 67601	FIELD Cahoj				
	** CONTACT PERSON Frank Renard PHONE 913-628-1039	PROD. FORMATION Lansing-KC "B" & "D'				
	PURCHASER Koch Oil Company	LEASE Cahoj Unit				
	ADDRESS Box 2256	WELL NO. 932				
	Wichita, Kansas 67201	WELL LOCATION NW SW NE Sec. 17				
	DRILLING Murfin Drilling Company	1634 Ft. from North Line and				
	CONTRACTOR	0470 Et from Frot line of				
	ADDRESS 617 Union Center Bldg.	the NE (Qtr.)SEC 17 TWP 15 RGE 34 (W				
	Wichita, Kansas 67202	WELL PLAT (Office				
	PLUGGINGCONTRACTOR	Use Only				
	ADDRESS	KCC √				
		KGS/				
	TOTAL DEPTH 4310' PBTD 4110'	SWD/REP_PLG.				
	SPUD DATE 4-19-83 DATE COMPLETED 8-4-83	17				
	ELEV: GR 3093' DF 3097' KB 3098'	_				
	DRILLED WITH (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX					
	DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-16,643					
Amount of surface pipe set and cemented 297' DV Tool Used? Yes						
	THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other  ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATED THE O AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.					
AFFIDAVIT  OP-01-83  CONSERVATION DIVIDIO						
						Frank Danard h
	that:	ering of lawful age, hereby certifies				
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct						
	Frank Kenard					
	SUBSCRIBED AND SWORN TO BEFORE ME this 31st	day ofAugust,				
	BOBBIE SCHIPPERS  NOTARY PUBLIC STATE OF KANSAS My Appointment Expires:	Rollie Schopen (NOTARY PUBLIC)				
	MY COMMISSION EXPIRES 9-9-84	(HOTALI LODDIC)				

 $\ensuremath{^{**}}$  The person who can be reached by phone regarding any questions concerning this information.

Lime & Shale

Shale & Lime

Top Lansing-KC

3975'

Getty Oil Company LEASE Cahoj Unit SEC. 17 TWP. 15 RGE. 34 WELL NO. 932 FILL IN WELL INFORMATION AS REQUIRED: Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushlon used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. FORMATION DESCRIPTION, CONTENTS, ETC. DEPTH NAME TOP BOTTOM Check if no Drill Stem Tests Run. Sand & Shale 2904 2904 2935' Top Stone Corral 3000 Anhydrite Sand & Shale Lime & Shale Top Admire 3000 3630 3614' 3790' 3630 3960 Top Topeka 3960 3965 Top Douglas 3938' Shale

> 3965 4230

4230

4310

Ran GR, Compensated Density & Compensated Neutror Log 4297 Ran SP-Dual Induction Laterolog 4296 -303' -304'

If additional space is needed use Page 2, Side 2

Purpose of string	Sixe hole drilled	Sixe casing set	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent odditives
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \					Lite	90	3% CaC12
Surface	12½"	8-5/8"	24	304'-	Class "A"	100	2% CaC12
Production	7-7/8"	5½"	14	4309'	Lite	100	10# gilsonite/s
					Class "A"	150	150 10% Salt,79 CFR-2,25% D-Air
					Lite	400	10# gilsonite/
	[	1					& ¼# flocele/s

LINER RECORD			PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft. 4	Sixe & type .38" Welex SSB		
TUBING RECORD			11	11 .	4128-34' 4031-34'	
Size	Setting depth	Packer set at	11	II	3991-96'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD				
. Amount and	s kind of material used	Depth interval treated		
2500 gal. 15% CRA		4174-80'		
2500 gal. 15% CRA		4128-34'		
1500 gal. 15% CRA 400 gal. 7½% HCl 1200 gal.	. 12% HF-3% HCl & 400 gal. 7½% HCl	4031-34' 3991-96'		
Date of first production 8-23-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity		

Estxixnextext -I.P. 923 bbis 59 Production

Perforations 4128-34 / 3991-96 4174-80 4031-34 ABOVE BRIDGEPLUG