

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8793
Name James Dillie
Address 4469 So. Winona Ct.
Denver, Colorado 80236
City/State/Zip

Purchaser.....

Operator Contact Person James Dillie
Phone 303-337-4800

Contractor: License # ?
Name Darwin Piersoo

Wellsite Geologist James Dillie
Phone 303-337-4800

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator,
Well Name,
Comp. Date, Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

6/30/84 7/9/84 4/10/85
Spud Date Date Reached TD Completion Date
4693' 4190'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 257' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-153-20,558-00-00

County Rawlins

SE/4 .. SE/4 Sec 27.. Twp. 1S.. Rge. 34... East
 West

660..... Ft North from Southeast Corner of Section
660..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Heble..... Well # 1-27...

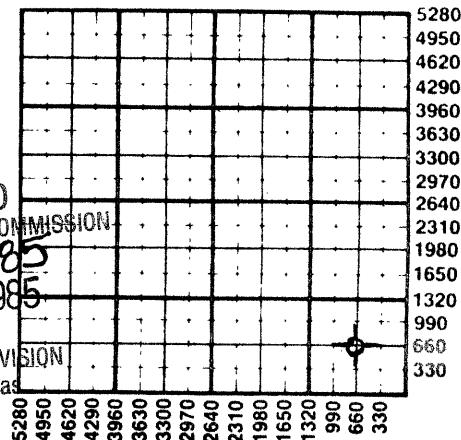
Field Name Wildcat.....

Producing Formation None.....

Elevation: Ground 3090'..... KB 3095'.....

Section Plat

RECEIVED
STATE CORPORATION COMMISSION
05-031985
MAY 03 1985
CONSERVATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater..... Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

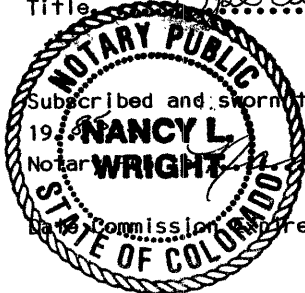
Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Purchased from Bill Cahoj
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James Dillie
Title Operator Date 4/30/85



Subscribed and sworn to before me this 30th day of April
1985
Notary Nancy L. Wright
State Commission Expires 12-12-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 27, Twp. 1, Rge. 34

SIDE TWO

Operator Name James Dillie Lease Name Heble Well # 1-27

Sec. 27 Twp. 1S Rge. 34 East West County Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4065-4135 Packer failure
 DST #2 4062-4135
 Times 30-60-45-90
 Recovered 60' gas plus 980' oil cut
 saltwater and mud.
 IHP 2067 FHP 1928
 IFP 136-308 FFP 331-484
 ISIP 1191 FSIP 1182
 DST #3 4122-4196 Packer failure

Name	Top	Bottom
Lansing-Kansas City	4048'	4309'
Marmaton	4316'	4424'
Pawnee	4424'	4482'
Cherokee	4482'	4569'
Pennsylvanian	4569'	4658'
Mississippi	4658'	TD

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..Surface.....	12.1/4"	8 5/8"	24#	257'	Pozmix	225
..Production...	7.7/8"	4 1/2"	10.5#	4373'	Pozmix	115
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4204-06			300 gallons mud acid		
4	4278-81			300 gallons mud acid		
4	4111-14			600 gallons mud acid		
4	4111-14			2400 gallons SGA		
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2 3/8"		4118'					
Date of First Production		Producing Method					
Non-economic		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Cementing

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