

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9665
Name Texas Petroleum Resources, Inc.
Address P.O. Box 3723
City/State/Zip Victoria, TX 77903

Purchaser

Operator Contact Person Melvin Klotzman
Phone 800-531-3640

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Boyd Deaver
Phone 806-371-7566

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8/26/85 9/02/85 9/02/85
Spud Date Date Reached TD Completion Date
4325'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 287 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-153-20,629-00-00

County Rawlins
SE SE NE Sec. 28 Twp. 1S Rge. 34 East West

2970 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

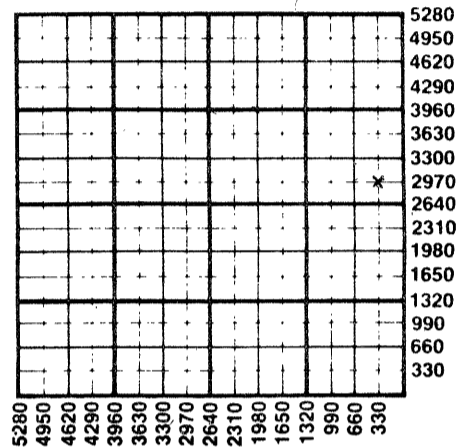
Lease Name MICEK Well #

Field Name

Producing Formation

Elevation: Ground 3110' KB 3115'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...50 Ft North from Southeast Corner (Stream, pond etc) 330 Ft West from Southeast Corner Sec 26 Twp 1S Rge 34 East West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Melvin Klotzman/Petroleum Consultant Date 09/16/85

Subscribed and sworn to before me this 16th day of September 1985

Notary Public Kathryn V. Kashouty

Date Commission Expires 10/03/88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
09-19-1985 Form ACO-1 (7-84)
SEP 19 1985

Sec 28 Twp. 1S Rge. 34W

SIDE TWO

Operator Name Texas Petroleum Resources Lease Name mICEK Well # 1

Sec. 28 Twp. 1S Rge. 34 East West County Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: Interval - 4051'-4069', Times - 30/60/760/90 minutes. IH - 2004 psi, IF - 20/20 psi, ISI - 41 psi, FF - 20/20 psi, FSI - 31 psi, FH - 1952 psi.

Name	Top	Bottom
Anhydrite	2971'	3006'
Top Kansas City	3865'	3900'
Deer Creek	3900'	3910'
Dread	3953'	3963'
Heebner	3991'	4000'
Douglas	4020'	4030'
Lansing	4050'	4290'
Base Kansas City	4190'	

DST #2: Interval - 4066'-4120', Times - 30/60/760/90 psi, IH - 2051 psi, FH - 2020 psi, IF - 51/122 psi, ISIP - 1074 psi, FF - 183/224 psi, FSIP - 1074 psi. Recovered 1' oil, 93' oil & water, 93' slightly oil and water cut mud. 186' slightly oil & mud cut water, 5% oil.

DST #3: Interval - 4242'-4325', Times - 30/30/730/30 minutes. IH - 2238 psi, FH - 2123 psi, IF - 66/76 psi, ISIP - 591 psi, FF - 76/76 psi, GSIP - 276 psi. Recovered 15' oil spotted mud.

Ran Dual Induction Lateralog Density/Neutron.

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	287'	60-40 pz	200	2% gel, 3% c.c.

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		25 Sacks @ 2990'	
		110 Sacks @ 2240'	
		40 Sacks @ 300'	
		10 Sacks @ 40'	

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled