

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6237
name Getty Oil Company
address 2705 Vine, Unit #4
City/State/Zip Hays, Kansas 67601

Operator Contact Person Frank Renard
Phone 913-628-1039

Contractor: license # 6033
name Murfin Drilling Company

Wellsite Geologist NONE
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-18-84 6-22-84 7-27-84
Spud Date Date Reached TD Completion Date
4350' 4175'
Total Depth PBDT

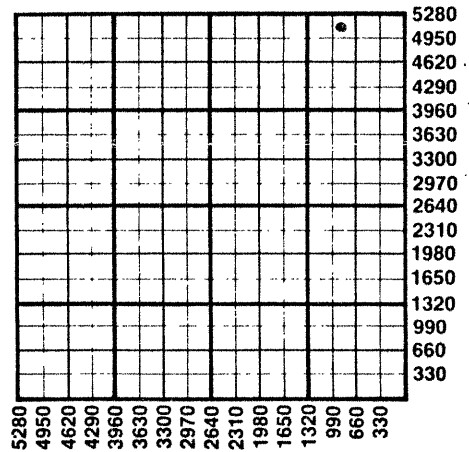
Amount of Surface Pipe Set and Cemented at 326 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 326 feet depth to surface w/ 285 SX cmt

API NO. 15- 153-20,550-00-00
County Rawlins
NW NE NE Sec 17 Twp 1S Rge 34
(location) 4960 Ft North from Southeast Corner of Section
980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Cahoj Unit Well# 925
Field Name Cahoj
Producing Formation Lansing-Kansas City
Elevation: Ground 3104' KB 3109'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # furnished by drilling contractor
 Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # C-16,643

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Frank Renard
Title Area Superintendent Date 9-7-84

Subscribed and sworn to before me this September 19 84
Notary Public BOBBIE SCHIPPERS
Date Commission Expires 9-9-84

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 17, Twp. 1, Rge. 34

Operator Name Getty Oil Company Lease Name Cahoj Unit Well# 925 SEC 17 TWP. 1S RGE. 34 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
0-326	Sand & Clay		
326-2860	Sand & Shale		
2860-2934	Shale		
2934-2970	Anhydrite		
2970-3050	Shale		
3050-3385	Shale & Shells		
3385-3645	Shale		
3645-4350	Shale & Lime		
	Topeka	3779'	3882'
	Oread	3882'	3942'
	Douglas	3942'	3980'
	Lansing	3980'	4259'
	Marmaton	4259'	4350'

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	14-3/4"	10-3/4"	32.75	326'	Class "A"	285	3% CaCl ₂
Production	8-3/4"	7"	23	4319'	Lite	400	10#/sk Gilsonite
					Class "A"	125	10% Salt, 3/4% CFR-2 & 1/4% DeAir

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	4225-28'	1000 gal 15% Ne acid	4225-28'
4	4183-85'	500 " " " "	4151-53'
4	4151-53'	1500 " " " "	4136-39'
4	4136-39'	1200 " " " "	4089-93'
4	4089-93'	150 " " " " & 500 gal 15% CRA	4058-60'
4	4058-60'	2000 " " " "	3982-89'
4	3982-89'		

TUBING RECORD			
size	set at	packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
	Oil	Gas	Water	Gas-Oil Ratio
Estimated Production Per 24 Hours	89 Bbls	0 MCF	739 Bbls	CFPB

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify) _____

PRODUCTION INTERVAL 3982-4153' OA

Dually Completed. Commingled