

CONFIDENTIAL

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30129

Name: Eagle Creek Corporation

Address 107 N. Market, Suite 509

City/State/zip Wichita, Kansas 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: William D. Harrison

Phone (316) 264-8044

Contractor: Name: Abercrombie Drilling, Inc

License: 5422

Wellsite Geologist: David L. Callewaert

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If OWMO: old well info as follows: N/A

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

2/3/90 2/10/90 4/18/90  
Spud Date Date Reached TD Completion Date

API NO. 15- 153-20,749 00-00

County Rawlins

NE NW SE Sec. 36 Twp. 1 Rge. 34  East West

2310 Ft. North from Southeast Corner of Section

1650 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name Dozbaba Well # 1

Field Name VAP SW

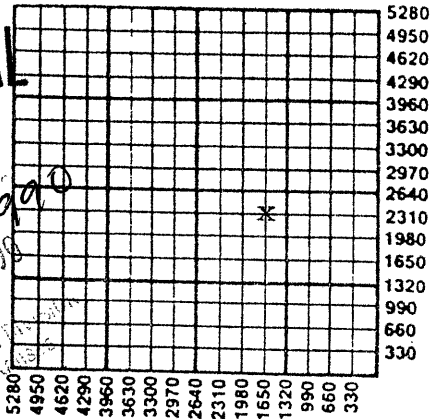
Producing Formation DRY

Elevation: Ground 3014 KB 3019

Total Depth 4275 PBDT 4267

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RECEIVED  
MAY 09 1990  
CONSERVATION DIVISION  
Wichita, Kansas



A/E D-F

Amount of Surface Pipe Set and Cemented at 310.71 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2912 Feet

If Alternate II completion, cement circulated from N/A

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

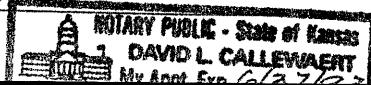
Signature William D. Harrison

Title President Date 5/4/90

Subscribed and sworn to before me this 4 day of May, 19 90.

Notary Public David L. Callewaert

Date Commission Expires 6/27/93



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)