

15-153-05237-00-00

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ACO-1 WELL HISTORY

OPERATOR Getty Oil Company LEASE NAME Cahoj Unit #36 SEC. 17 TWP. 1S RGE. 34W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP		BOTTOM		NAME	DEPTH
Sand & shale	surface		371			
Shale		371		740		
Shale & shells		740		1945	Top Fort Hays	1505
Sand & shale		1945		2565		
Shale		2565		2983	Top Permian	2725
Anhydrite		2983		3022	Top Stone Corra	2983
Shale		3022		3084		
Lime & shale		3084		3983	Top Admire	3673
Lime		3983		4298	Top Topeka	3840
Lime & shale		4298		4357	Top Oread	3944
Total Depth		4357			Top Lansing	4041
					Top Marmaton	4343

DST #1 4139'-4170'  
 Tool open 1 hour. Recovered 1528' of free oil and no water.  
 IFP 45#, FFP 515#, ISIP 1175#/30 minutes, FSIP 1120#/30 minutes, HP 2115#  
 Set 8-5/8" casing at 367' w/300 sx cement.  
 Set 5-1/2" casing at 4354' w/250 sx cement.  
 PBD 4311'  
 Perforations: 4148-4157'  
 Tested 8 hours for 105 BO and 0 BW.  
 Additional perforations added after original completion:  
 4103'-4106', 4237'-4239', 4243'-4246'.

RECEIVED  
 STATE COMMISSION  
 OCT 26 1983  
 CONSERVATION DIVISION  
 Wichita, Kansas

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