

15-153-19005-00-00

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ACO-1 WELL HISTORY

OPERATOR Getty Oil Company

LEASE NAME Cahoj

#54 SEC. 17 TWP. 1S RGE. 34W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil & clay	0	40		
Shale	40	1855		
Sand & shale	1855	1940		
Shale	1940	2170		
Shale & pyrite	2170	2390		
Shale	2390	2555		
Shale & pyrite	2555	2670		
Shale	2670	2955		
Anhydrite	2955	2990		
Lime & shale	2990	3210		
Shale & lime	3210	3370		
Lime	3370	3460		
Shale & lime	3460	3562		
Lime & shale	3562	3690	Tops	
Lime	3690	3810	Howard	3797
Lime & shale	3810	3902	Topeka	3820
Lime	3902	4290	Lansing	4018
Lime & shale	4290	4305		
Total Depth	4305			

No DST's.

Set 8-5/8" casing at 457' w/300 sx.

Set 5-1/2" casing at 4305' w/300 sx.

Perforations: 4074'-4078', 4068'-4072', 4171'-4175', 4211'-4214', 4251'-4254'.

Perfs. 4068'-4078' tested 210 BOPD.

No test data available for perfs. 4068'-4254'.

STATE OF KANSAS
 DEPARTMENT OF REVENUE
 OCT 26 1983
 CONSERVATION DIVISION
 Wichita, Kansas

1626-83