

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32187
Name: Southwind Exploration, LLC
Address: P.O. Box 34
City/State/Zip: Piqua, KS 66761
Purchaser: Seminole
Operator Contact Person: F.L. Ballard
Phone: (620.) 468-2885
Contractor: Name: Well Refined Drilling Company
License: 33072
Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11/24/03 11/25/03 11-26-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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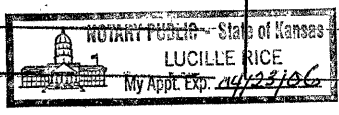
API No. 15 - 205-25671-0000
County: Wilson
NE - SE - SW Sec. 8 Twp. 30 S. R. 17 | East | West
1010 feet from (S) N (circle one) Line of Section
2990 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW (SW)
Lease Name: Jaynes (8) Well #: 1
Field Name: Neodesha
Producing Formation: Mulky
Elevation: Ground: 925 Kelly Bushing: _____
Total Depth: 1122 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21' 7" Feet
Multiple Stage Cementing Collar Used? | Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1122'
feet depth to Surface w/ 190 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *All 11 well - 5-19-04*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ | East | West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: D.L. Ballard
Title: Agent Date: 3-9-04
Subscribed and sworn to before me this 15th day of February, 2004
Notary Public: Lucille Rice
Date Commission Expires: 04/23/06



KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution

X

Operator Name: Southwind Exploration, LLC Lease Name: Jaynes (8) Well #: 1
 Sec. 8 Twp. 30 s. R. 17 East West County: Wilson

INSTRUCTIONS: Show number and tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Drillers

See attached logs

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32.9#	21' 7"	portland	5	
Production	6 3/4"	4 1/2"	10.9#	1122'	50/50 poz mix	190	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

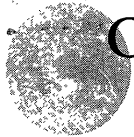
Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Well not completed		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease (if vented, Sumit ACO-18.) Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

**CONSOLIDATED**OIL WELL SERVICES
AN INFINITY COMPANY211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676**RECEIVED**

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FIELD TICKET****ORIGINAL**TICKET NUMBER **20248**
LOCATION Chanute 3316

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
11/26/03	7550	Jaymes #81		8	30	17	WL	
CHARGE TO <u>Savage</u>				OWNER				
MAILING ADDRESS <u>Po Box 34</u>				OPERATOR				
CITY & STATE <u>Piqua KS 66761</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 well	PUMP CHARGE <u>Cement Pump</u>		525 ⁰⁰
1118	6 SK	<u>Prem Gel 4 In load</u>		70 ⁸⁰
		<u>2 Ahead of job</u>		
1110	20 SK	<u>Gilsonite</u>		388 ⁰⁰
1111	414 #	<u>Salt</u>		103 ⁵⁰
1107	2 SK	<u>Cello Flake</u>		75 ³⁰
4404	1	<u>4" Rubber Plug</u>		27 ⁰⁰
1213	1 Gal	<u>KCL</u>		22 ⁰⁰
		BLENDING & HANDLING		
51091		TON-MILES		190 ⁰⁰
		STAND BY TIME		
		MILEAGE		
5501	2.5 hr	WATER TRANSPORTS		200 ⁰⁰
		VACUUM TRUCKS		
		FRAC SAND		
7124	170 SK	CEMENT <u>50/50 2% Gel 5# Grl</u> ✓		1096 ⁵⁰
		<u>5% Salt 1/4 # Floscal</u>	SALES TAX	110 ⁹⁵
			ESTIMATED TOTAL	2809 ²⁶

Ravin 2790

CUSTOMER or AGENTS SIGNATURE _____

CIS FOREMAN

Dwayne

CUSTOMER or AGENT (PLEASE PRINT) _____

DATE

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Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # [REDACTED]

620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX



Rig #:	1	S 8	T 30S	R 17E
API #:	15-205-25,671-0000	Location:	NE,SE,SW	
Operator:	Southwind Explorations, LLC	County:	Wilson	
Address:	PO Box 34			

Piqua, KS 66761				Gas Tests			
Well #:	1	Lease Name:	Jaynes 8	Depth	Oz.	Orifice	flow - MCF
Location:	1010	ft. from (N / S) Line		602'	4"	1 1/4"	87.8
	2990	ft. from (E / W) Line		673'	7"	1 1/4"	116
Spud Date:	11/24/2003			702'	Gas Check Same		
Date Completed:	11/25/2003	TD:	1122'	802'	6"	1 1/4"	107
Geologist:				902'	Gas Check Same		
Casing Record	Surface	Production		982'	Gas Check Same		
Hole Size	12 1/4"	6 3/4"		1022'	3"	1 1/4"	76
Casing Size	8 5/8"			1042'	Gas Check Same		
Weight							
Setting Depth	21' 7"						
Cement Type	Portland						
Sacks	5						
Feet of Casing							

Rig Time	Work Performed	Driller:	
		Helper # 1	
		Helper # 2	
		Helper # 3	
		Helper # 4	

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	556	559	shale	718	719	coal
1	5	clay	559	586	Pink lime	719	755	shale
5	59	shale	586	590	blk shale	755	757	lime
38		water	590	592	shqale	757	759	shale
59	62	lime	592	593	coal	759	760	coal
62	90	shale	593	600	shale	760	796	shale
90	94	lime	600	616	sand	796	797	coal
94	113	shale	616	635	shale	797	887	shale
113	176	lime	635	659	Oswego lime	887	894	sand
176	229	shale	659	661	shale	894	899	shale
229	335	lime	661	667	blk shale	899	900	coal
335	421	shale	667	668	shale	900	912	shale
421	441	lime	668	678	lime	912	918	sand
441	484	shale	678	682	blk shale	918	989	shale
484	510	sand	682	683	coal	989	996	laminated sand
510	555	shale	683	691	lime	996	1003	shale
555	556	coal	691	718	shale	1003	1004	coal

ORIGINAL

Operator: Southwind Explorations LLC

Lease Name: Jaynes 8

Well # 1

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
1004	1009	shale						
1009	1010	coal						
1010	1032	shale						
1032	1033	coal						
1033	1067	shale						
1067	1069	Mississippi Chat						
1069	1122	Mississippi Lime						
1122		Total Depth						

Notes:
 Reference # 112503-074 - Jaynes 8-1 -Southwind

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Keep Drilling - We're Willing !!