

RECEIVED

DEC 1 6 2003

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC WICHITA WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

Operator: License #32756	API No. 15 - 099-23202-00-00
Name:Double 7 Oil & Gas	County: Labette
Address: 21003 Wallace Rd.	N/2 SE SE Sec. 21 Twp. 31 s. R.21 X East West
City/State/Zip: Parsons Ks. 67357	970 feet from N (circle one) Line of Section
Purchaser:	660 feet from E/ W (circle one) Line of Section
Operator Contact Person: Bruce Schulz	Footages Calculated from Nearest Outside Section Corner:
Phone: (£20) 316-423-0951	(circle one) NE (SE) NW SW
Contractor: Name: Company tooks	Lease Name: Davis Well #:3
License;	Field Name:
Wellsite Geologist:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 3.30 Plug Back Total Depth:
OilSWDSIOW	Amount of Surface Pipe Set and Cemented at 201 Feet
GasENHRSIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to 330 w/ 24 sx cmt.
Well Name:	Drilling Fluid Management Plan All 11 CU-5-19-C
Original Comp. Date:Original Total Depth:	
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls
	Dewatering method used Empty & Fill
	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name:License No.:
19-21702 09-24-03 4-11-03 Spud Date or Recompletion Date Recompletion Date Recompletion Date Recompletion Date	Quarter Sec Twp S. R
Recompletion Date or Recompletion Date or	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul	late the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Brus Shuf	KCC Office Use ONLY
Title: Owner Date: 12-10-03	Letter of Confidentiality Attached
Subscribed and sworn to the forth Areans EV S. Pay on Sol Durale	If Denied, Yes Date:
Mater Public State of Kennes	Wireline Log Received
My Appt. Expires Feb. 2, 2004	Geologist Report Received
Notary Public: Mayout a. Patters	UIC Distribution
Date Commission Expires: 2/2/2004	

perator Name: DBu	ole 7 Oil	& Gas	**************************************			Davis		Well #:	3
ec. 21 Twp. 3	<u>/_s.</u> R2/_	∠ East	☐ West	County:_	La	be#e			
STRUCTIONS Show sec line of topia a mperature, fluid recov ectric Wireline Logs s	nd closed, flowing ery, and flow rates	and shut-li if gas to s	n pressures, urface test, a	whether shut long with fina	-in pre	ssure reached	static level, hydros	tatic pressur	res, bottom hole
Drill Stem Tests Taken (Attach Additional Sheets)			Yes Mo			og Formation (Top), Depth		nd Datum	Sample
amples Sent to Geolo	Yes No			Name		Тор		Datum	
ores Taken		Yes No							
ectric Log Run (Submit Copy)		Yes	: No			•			
t All E. Logs Run:						•			
									, ' ;
					•				:
							•		·, ·
		Report	CASING all strings set-c		☐ Ne ce, inte	w Used rmediate, produc	tion, etc.		·
Purpose of String	Size Hole Drilled		Casing In O.D.)	Weight Lbs. / Fi		Setting Depth	Type of Cement	# Sacjs Used	Type and Percent
Surface Drill Well	5889" "	20'	64''			***	Portland	· 5 ,	NO
Longstring	52	***************************************	2"		,	330	/1	24	NO
				ı		The state of the s			
_			ADDITIONAL	CEMENTING	/ SQU	EEZE RECORI)		~¹
Purpose: Perforate Protect Casing	Depth Top Bottom	Туре о	f Cement	#Sacks Used		Type and Percent Additives			
Plug Back TD Plug Off Zone	330	Portland							
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/ Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Malerial Used)			
				* *************************************		J			
**C1						Market at the second se			
	ſ		****	***************************************			***************************************		
UBING RECORD	Size	Set At	M. W	Packer At		Liner Run	Yes No	Marco Character and Opening Consu	
Pate of First, Resumerd P	roduction, SWD or E	nhr.	Producing Meti		Flowing			Oth	er (Explain)
stimated Production Per 24 Hours	Per 24 Hours						-	s-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETION		<u> </u>		Production Inter	·val		
Vented Sold ((If vented, Sumi	Used on Lease (ACO-18.)	[Open Hole Other (Speci	[4Port.	D	ually Comp.	Commingled		



Flyer Feed TREGINA P. O. Box 216

P. O. Box 216 501 N. Galveston Thayer, KS 66776-0216 (620) 839-5400

N	HEA
•-	

CUSTOM	IER'S NO.		DATE 8-1-01					
NAME	Done 6	147						
	,							
ADDRES	S							
SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	MDSE. RET'D.	PAID OUT		
					nero.			
QUAN.		i e	ESCRIPTI	ON		PRICE	AMOU	NT
GOAIV.	,	/	al relation by distilling					
180	Por	Hans	/				902	7.
	Ď			DEC	EIVED			
			KAN	SAS CURPUR		SSION		\vdash
	,							
		22,000 (100,000) (100,000 (100,000 (100,000 (100,000 (100,000 (100,000 (100,000) (100,000 (100,000 (100,000 (100,00) (100,000 (100,00) (100,000) (100,000 (100,00) (100,000 (100,00) (100,000 (100,00) (100,000) (100,000 (100,00) (100,000 (100,00) (100,00) (100,000 (100,00) (UL .	1 2004			
				CANSERVAT	NOISIVIO NOI			<u> </u>
					ITA, KS		-	
				and the second s	hand and the constant Delice and the			
				and the second seco		ı		_
		-	<u></u>					\vdash
								+
		·			·¥.			Τ
<u> </u>		was a substitute of the substi						+
		_			K.E.T.			
					Sales Tax		15	94
							65	94
					TOTAL		91.0	J.