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## DEC 1 6 2003

#### "Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

## KCC WICHITA WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

### ORIGINAL

· · · · · · · · · · · · · · · · · · ·	ONIO
Operator: License #32756	03/-2/50/5-22
Name: Double 7 Oil & Gas	County: One
Address: 21003 Wallace Rd.	- SE NE NE -SE Sec. 36 Twp. 30 S. R. 21 V East West
City/State/Zip: Parsons Ks. 67357	feet from N (circle one) Line of Section
Purchaser:	175 feet from E/ W (circle one) Line of Section
Operator Contact Person: Bruce Schulz	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 316-423-0951	(circle one) NE (SE) NW SW
Contractor: Name:Company Tools	
License:	
Wellsite Geologist:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: N/A Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 185 Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	
Gas ENHR SIGW	Amount of Surface Pipe Set and Cemented at 20 'Feet  Multiple Stage Cementing Collar Used?  Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used?  If yes, show depth setFeet
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	
Vell Name:	sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug BackPlug Back Total Depth	Chloride contentppm Fluid volumebbls
Commingled Docket No.	Dewatering method used Empty & Fill
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
	Operator Name:
	Lease Name:License No.:
Spud Date or Date Reached TD Completion Date or	· ·
Recompletion Date Reached ID Completion Date or Recompletion Date	Quarter SecTwpS. R East West
	County: Docket No.:
Information of side two of this form will be held confidential for a period of	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING III. Submit CP-111 form with all temporarily abandoned wells.
Il requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	plate the oil and gas industry have been fully complied with and the statements
ignature: Kenned Moff.	KCC Office Use ONLY
Itle: <u>Owner</u> Date: 12-11-03	Letter of Confidentiality Attached
ubscribed and sworn to before me this 15th day of December	If Denied, Yes Date:
MARGARET A. PATTETION  Alotary Public - State of Kansas	Wireline Log Received
My ppt, Expires Feb. 2, 2004	Geologist Report Received
otary Public: Mynuth Tallium	UIC Distribution
Date Commission Expires: 2/2/2004	
Date Commission Expires: 2/2/2004	

Operator Name: Didi: sec. 36 Twp	30 s. R. 21		West Conations penetra	ounty:	Crawford	t all final copies of	drill stems te	este alvina interval	
stelf une los poin lemperature, fluid reco Electric Wireline Logs	overy, and flow rate:	s if gas to surfa	ce test, along v	vith final ch	ressure reached art(s). Attach ex	static level, hydros tra sheet if more s	static pressur pace is neede	es, bottom hole ∍d. Attach copy of a	
Drill Stem Tests Taken (Attach Additional Sheets)			Yes YNo			ion (Top), Depth ar	nd Datum	Sample	
Samples Sent to Geol	Yes	No	Na	е		Тор	Datum		
ores Taken lectric Log Run (Submit Copy)	•		No No		•			÷	
ist All E. Logs Run:					•				
•					•				
, , , ,			CASING RECO		New 🛚 Used	tion etc		` ` `	
Purpose of String	Size Hole Drilled	Size Casi Set (In O.	ng	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives	
Surface Drill Wel	1 5000 // "		4 1 1			Portland	5	( ) 1/4	
1									
		ADD	ITIONAL CEME	ENTING / SC	QUEEZE RECORD	)			
Purpose: Depth Top Bottom Top Bot		Type of Cer	e of Cement #Sacks Used		Type and Percent Additives			}	
Shots Per Foot		RFORATION RECORD - Bridge Plugs SetType Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
				,					
TUBING RECORD	Size	Set At					I		
	:		Pac	ker At	Liner Run	Yes No		* * W	
ate of First, Resumerd F	Production, SWD or Er	hr. Prod	ucing Method	Flow	ng Pumpli	ng Gas Lift	Othe	r (Explain)	
stimated Production Per 24 Hours	Oil E	Ibls. G	ias Mcf	Wa	ter B	bls. Ga	s-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF CO	DMPLETION			Production inter	val	,		
Vented Sold Sold	Used on Lease it ACO-18.)	-	en Hole	Perf.	Dually Comp.	Commingled		:	

# ORIGINAL

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### Flyer Feed & Tire

P. O. Box 216 501 N. Galveston Thayer, KS 66776-0216 (620) 839-5400



CUSTON	CUSTOMER'S NO							MARKET BOOM		
NAME Parkle 7										
.ADDRESS										
SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.		PAID OUT				
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		***************************************			K.E.T.			H		
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					TOTAL		968	43		