

Operator Name: Southwind Exploration, LLC Lease Name: H. Jantz (12) Well #: 2
 Sec. 12 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show wellbore tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, flow open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed, Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Drillers

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached logs

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32.9#	21'	class A	5	
Production	6 3/4"	4 1/2"	10.9#	762'	50/50 poz mix	128sks	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	638-646	122sks 20 x 40 sand	
2	656-662	350# Frac. gel	
		250gal 15% HCL	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 02/15/04
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
x	0	x 50	x 40		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease (If vented, Sumit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify)

172	211	sand	579	593	sand
211	212	coal	593	618	shale
212	220	shale	618	637	lime
220	231	lime	637	644	blk shale
231	234	shale	644	654	lime
234	324	lime	654	658	blk shale
234	237	oil odor	658	659	coal
324	401	shale	659	664	lime
401	425	lime	664	696	shale

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FEB 25 2004

ORIGINAL

Well Refined Drilling Company, Inc. KCC WICHITA

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # [REDACTED]

620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0600/Work; 620-763-2065/FAX

Rig #:	1
API #:	205-25,669-0000
Operator:	Southwind Exploration LLC
Address:	PO Box 34



S 12	T 30S	R 16E
Location:	NE,NW,NW	
County:	Wilson	

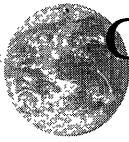
Piqua, KS 66761		
Well #: 2	Lease Name: Jantz 12	
Location: 4930 ft. from (N / S) Line		
4310 ft. from (E / W) Line		
Spud Date:	11/5/2003	
Date Completed:	11/6/2003 TD: 762'	
Geologist:		
Casing Record	Surface	Production
Hole Size	12 1/4"	6 3/4"
Casing Size	8 5/8"	
Weight		
Setting Depth	21'	
Cement Type	Portland	
Sacks	5	
Feet of Casing		

Gas Tests			
Depth	Oz.	Orifice	flow - MCF
642'	6"	3/8"	8.74
662'	Gas Check Same		

Rig Time	Work Performed	Driller:	
		Helper # 1	
		Helper # 2	
		Helper # 3	
		Helper # 4	

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	425	468	shale	696	697	coal
2	8	clay	468	469	coal	697	717	shale
8	14	shale	469	528	shale	717	718	coal
14	24	lime	528	529	coal	718	752	shale
24	78	shale	529	532	shale	752	753	coal
78	90	lime	532	560	Pink lime	753	762	shale
90	108	shale	560	564	blk shale			
108	172	lime	564	579	shale			
172	211	sand	579	593	sand			
211	212	coal	593	618	shale			
212	220	shale	618	637	lime			
220	231	lime	637	644	blk shale			
231	234	shale	644	654	lime			
234	324	lime	654	658	blk shale			
234	237	oil odor	658	659	coal			
324	401	shale	659	664	lime			
401	425	lime	664	696	shale			



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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FEB 25 2004

KCC WICHITA

ORIGINAL

TICKET NUMBER 23203

LOCATION CHANUTE 3319

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
11-6-03	7550	H. JANIZ #12-2		12	16E	30S	WL	
CHARGE TO SOUTHWIND EXP. (SAVAGE)				OWNER				
MAILING ADDRESS P.O. Box 34				OPERATOR				
CITY & STATE PIQUA, KANSAS 66761				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1-WELL	PUMP CHARGE CEMENT PUMP		525 ⁰⁰
5402	761'	CASING FOOTAGE		N/C
1110	13 SKS	GILSONITE		252.20
1111	600 #'s 6 SKS	GRANULATED SALT		150 ⁰⁰
1118	4 SKS	PREMIUM GEL / BENTONITE (2 IN LOAD; 2 AHEAD)		47 ²⁰
1107	1 SK	CELLO FLAKE / FLO-SEAL		37 ⁷⁵
4404	1	4 1/2 RUBBER PLUG		27 ⁰⁰
1215	1 GAL	KCL		22 ⁰⁰
1123	3780 GALS	CITY WATER (90 BBLs)		42.53
5407	22 mi	BLENDING & HANDLING TON-MILES DELIVERY MINIMUM STAND BY TIME		190 ⁰⁰
5501	3 HR	MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		240 ⁰⁰
1124	128 SKS	CEMENT 50/50 P02		825.60
		(50/50; 2%; 5% GILSONITE; 5% SALT; 1/4" FLO-SEAL)	SALES TAX	87.08
ESTIMATED TOTAL				2446.36

Ravin 2790

CUSTOMER or AGENTS SIGNATURE _____

OIS FOREMAN

TODD A. TINDLE

CUSTOMER or AGENT (PLEASE PRINT) _____

DATE _____

187495