

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4-29-03 5-1-03 5-15-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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API No. 15 - 125-30174-00-00
County: Montgomery
C SW NE Sec. 27 Twp. 32 S. R. 15 East West
3300' FSL feet from (S) N (circle one) Line of Section
1980' FEL feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: J Garner Well #: B3-27
Field Name: Jefferson-Sycamore
Producing Formation: Penn Coals
Elevation: Ground: 827' Kelly Bushing: _____
Total Depth: 1326' Plug Back Total Depth: 1318'
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1318
feet depth to 0 w/ 160 sx cmt.

Drilling Fluid Management Plan *ALL IN W-5-19-04*
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 720 bbls
Dewatering method used empty w/ vac trk, air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Dart Cherokee Basin Operating Co, LLC
Lease Name: SSR D2-20 License No.: 33074
Quarter SW Sec. 20 Twp. 31 S. R. 15 East West
County: Montgomery Docket No.: D-28214

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admin & Engr Asst Date: 1-23-04
Subscribed and sworn to before me this 23rd day of February,
2004.
Notary Public: Karen L. Welton
Notary Public, Ingham County, MI
My Comm. Expires Mar. 3, 2007
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J Garner Well #: B3-27
 Sec. 27 Twp. 32 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> RECEIVED FEB 26 2004 KCC WICHITA </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		20'	Class A	4	
Prod	6 3/4"	4 1/2"	10.5	1318'	50/50 Poz	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1290'	NA			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
7-3-03			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	8	14	NA	NA		

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ORIGINAL

Dart Cherokee Basin Operating Co LLC #33074
J Garner B3-27 API #15-125-30174-00-00
C SW NE Sec 27 T32S-R15E
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
6	1200.5'-1201.5'	300 gal 12% HCl, 1715# sd, 185 BBL fl	
6	955.5'-956.5'	300 gal 12% HCl, 1575# sd, 185 BBL fl	
6	889.5'-890.5'	300 gal 12% HCl, 1560# sd, 205 BBL fl	
6	825'-826'	300 gal 12% HCl, 1565# sd, 170 BBL fl	
6	804'-807.5'	300 gal 12% HCl, 5495# sd, 340 BBL fl	
6	486'-487'	300 gal 12% HCl, 1100# sd, 150 BBL fl	

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McPherson Drilling LLC Drillers Log

ORIGINAL

Rig Number: 3	S. 27	T. 32 S	R. 15 E
API No. 15- 125-30174-0000	County: Montgomery		
Elev. 827'	Location: SW NE		

Operator: Dart Cherokee Basin Operating Co. LLC	
Address: P.O. Box 177 Mason, MI 48854-0177	
Well No: B3-27	Lease Name: J. Garner
Footage Location: 3300 ft. from the South Line 1980 ft. from the East Line	
Drilling Contractor: McPherson Drilling LLC	
Spud date: 4/29/03	Geologist: Bill Barks
Date Completed: 5/1/03	Total Depth: 1326'

Gas Tests:

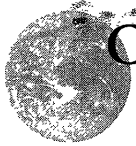
Casing Record			Rig Time:
	Surface	Production	2 hrs. 45 min. gas tests
Size Hole: 11"		6 3/4"	RECEIVED FEB 26 2004 KCC WICHITA
Size Casing: 8 5/8"			
Weight: 20#			
Setting Depth: 20'		McPherson	
Type Cement: Portland			
Sacks: 4 sacks		McPherson	

Remarks:

Start injecting water @ 260'

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
top soil	0	5	sand/shale	698	737	water sand	1140	1167	
sandstone	5	12	1st Oswego	737	766	coal	1167	1171	
sand	12	111	Summit	766	779	sand/shale	1171	1216	
lime	111	114	2nd Oswego	779	801	Mississippi	1216	1326	TD
shale	114	171	Mulky	801	808				
lime	171	179	3rd Oswego	808	815				
shale	179	252	shale	815	825				
lime	252	262	coal	825	827				
sand/shale	262	280	shale	827	851				
lime	280	293	coal	851	852				
sand/shale	293	321	sand/shale	852	880				
lime	321	329	coal	880	881				
shale	329	441	shale	881	890				
lime	441	468	coal	890	892				
shale	468	489	shale	892	974				
lime	489	503	coal	974	976				
shale	503	510	sand/shale	976	1010				
oil sand	510	544	coal	1010	1012				
shale	544	550	shale	1012	1049				
sand	550	588 no sho	coal	1049	1051				
sand/shale	588	639	sand/shale	1051	1126				
pink lime	639	661 oil	coal	1126	1127				
shale	661	698	sand/shale	1127	1140				

put oil on the pit unloading the hole morning of 5-1-03 a lot of water @ 1170' too much to test



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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ORIGINAL

TICKET NUMBER 20091

LOCATION Bartlesville

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
5-1-03	2368	J Garner B-3 27		27	32	15	Mont	
CHARGE TO <u>DART</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE <u>LONGSTRING</u>		\$525.00
1105	2 SKS	COTTON SEED HULL	*	\$25.90
1107	2 SKS	premium F10-SEAL	*	\$75.50
1110	16 SKS	Gilsonite	*	\$310.40
1111	400 #	SALT	*	\$40.00
1118	5 SKS	premium gol	*	\$59.00
1123	5800 gal	CITY H2O	*	\$68.25
4404	1	1/2 Rubber, plus	*	\$27.00
1238	1 gal	Farmer		\$30.00
		BLENDING & HANDLING		
5407	1 TAX	TON-MILES <u>min</u>		\$190.00
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5302	8 tires	VACUUM TRUCKS <u>2 tires x 4 hrs</u>		\$360.00
		FRAC SAND		
1124	160 SK	CEMENT <u>50/50</u> ✓	*	\$102.00
			* SALES TAX	\$87.93
				\$202.65

Ravin 2790

ESTIMATED TOTAL 3029.98

CUSTOMER or AGENTS SIGNATURE William Barber

CIS FOREMAN Travis Thorne

CUSTOMER or AGENT (PLEASE PRINT)

DATE 5-1-03

183880