

## RECEIVED

# "Kansas Corporation Commission Oil & Gas Conservation Division

September 1999 Form Must Be Typed

DEC 1 6 2003

#### **WELL COMPLETION FORM**

KCC WICHITA HISTORY - DESCRIPTION OF WELL & LEASE

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Operator: License #32756	API No. 15 - 099-23259-00-00
Name:Double 7 Oil & Gas	
Address: 21003 Wallace Rd.	E/2_SW_NE_NWec21_Twp.31_s. R.21_X East West
City/State/Zip: Parsons Ks. 67357	1270 feet from S / (N) (circle one) Line of Section
Purchaser:	1830 feet from E ( Circle one) Line of Section
Operator Contact Person: Bruce Schulz	Footages Calculated from Nearest Outside Section Corner:
Phone: (20) 316-423-0951	(circle one) NE SE NW SW
Contractor: Name:Company Tools	Lease Name: Larry Cooke Well #: 1
icense:	Field Name:
Nellsite Geologist:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: N/A Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1901 Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
	(Data must be collected from the Reserve Pit)
DeepeningRe-perfConv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used Empty & Fill
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Occasion No. 11.
Other (SWD or Enhr.?) Docket No	Operator Name:
04-11-03	Lease Name: License No.:
Spud Date or Date Reached DB Completion Date or	Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Docket No.:
THE BEAUTIFUL TO THE STATE OF T	
Kansas 67202, within 120 days of the spud date, recompletion, works Information of side two of this form will be held confidential for a period of	with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. of 12 months if requested in writing and submitted with the form (see rule 82-3-195 and geologist well report shall be attached with this form. ALL CEMENTING tells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to reg herein are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
of War on DI	
Signature: Renneth Mappe'	KCC Office Use ONLY
Title: Owner Date: 12-11-03	Letter of Confidentiality Attached
Subscribed and sworn to before me this 15th day of	If Denied, Yes Date:
	Wireline Log Received
2003	Geologist Report Received
Notary Public: Transact & Patterin	
Notary Public: //ayaur w /aucum	UIC Distribution

Operator Name: DBut Sec. 21 Twp. 31 INSTRUCTIONS: Short lested, time tool prediction temperature, fluid recov	S. R. 21	⊠ East ☐  nd base of for and shut-in p  if gas to surfi	West mations pene ressures, who ace test, along	County: strated. [ ether shu g with fin	Lak Detail al ut-in pre	cores. Rep	ed static level, hvd	rostatic pressu	ests giving inte	de .
Electric Wireline Logs so ————————————————————————————————————	urveyed. Attach fi	nal geological	well site repo	ort.			nation (Top), Depth	1	☐ Sam	
(Attach Additional She				Name		1		· Prairie		
Samples Sent to Geolog	Yes	☑No		Name	,		Тор	Datu	<b>m</b> .	
Cores Taken Electric Log Run (Submit Copy)		Yes No				•				
ist All E. Logs Run:						•				
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en fine.	•	Report all	CASING REG		Ne		funtion ata	,		1.
Purpose of String	Size Hole Drilled	Size Ca: Set (in C	sing	Weigh	nt	Setting Depth	Type of Cement	# Sacjs Used	Type and P	
Surface Drill Well	6800°//"		51/4 1 1				Portlan		2000	
ı y									- lagin	27 7.
	,			T-Manager		1				
		AD	DITIONAL CE	MENTIN	G / SQU	EEZE RECO	PRD		J	. (
Purpose:	Depth Top Bottom	Type of Ce	ement	#Sacks Used		Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone										1
Shots Per Foot		PERFORATION RECORD - Bridge Plugs S Specify Footage of Each Interval Perfora				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
			Andrew and add a safe polarization with the same and		1	•			,	
No. 10 Page 10					<u>.</u>					.
The state of the s									- Value	
TUBING RECORD	Size	Set At	F	Packer At		Liner Run	Yes N		\$2.5 A	
Date of First, Resumerd Pr	oduction, SWD or Er	nhr. Pro	ducing Method		Flowing	Pun			er (Explain)	ì
Estimated Production Per 24 Hours	Oil E	Ibls.	Gas Mcf		Water			Gas-Oil Ratio		avity
Disposition of Gas  ""     Vented	METHOD OF Co  Used on Lease  ACO-18.)		Open Hole [	Perf.	D	Production In	iterval Commingled		~ ~	70 Page 1

# ORIGINAL



### Flyer Feed & Tire

P. O. Box 216 501 N. Galveston Thayer, KS 66776-0216 (620) 839-5400



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