RECEIVED DEC 1 6 2003 KCC WICHITA

"KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

0	ADINO 45 000 000 000 000 000 000
Operator: License #32756	API No. 15 - 099-23258-00-00
Name: Double 7 Oil & Gas	County: Labette
Address: 21003 Wallace Rd. Parsons Ks. 67357	$n/2$ SW NW Sec. 21 Twp. 31 S. R. 21 \square East \square West
City/State/Zip: Parsons RS: 07337	1740 feet from S / (Circle one) Line of Section
Purchaser:	feet from E / (circle one) Line of Section
Operator Contact Person: Bruce Schulz	Footages Calculated from Nearest Outside Section Corner:
Phone: 620, 316-423-0951	(circle one) NE SE NW SW
Contractor: Name: Company Tools	Lease Name: Smith Well #:1
License:	Field Name:
Wellsite Geologist:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: N/A Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 190 Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
,	
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used Empty & Fill
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
4 2	Lease Name: License No.:
5-26-03 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date Recompletion Date Recompletion Date	County: Docket No.:
et egy is	Don't Hon
_^2 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Kenneth Molfi	KCC Office Use ONLY
Title: <u>Owner</u> Date: 12-11-03	Letter of Confidentiality Attached
Subscribed and sworn to before the this 15 day of Cheenles	If Denied, Yes Date:
Alakar Duting Oliver	Wireline Log Received
My Appt. Expires Feb. 2, 2004	Geologist Report Received
Notary Public: Mayout l. fatterin	UIC Distribution
// 2/1/03	
Date Commission Expires:	

perator Name: DBub ec. 21 Twp. 31 ISTRUCTIONS SINGLE sted, time toor open ar mperature, fluid recove lectric Wireline Logs su	S. R. 211 no ortant tops and closed, flowing try, and flow rates	⊠ East nd base of and shut- if gas to s	West formations poin pressures, surface test, a	Coun enetrated whether	ty: <u>Lab</u> . Detail all shut-in pre	etter cores. Report	t all final copies of static level, hydros ra sheet if more sp	drill stems to	res, bottom hol	0
Drill Stem Tests Taken Ye (Attach Additional Sheets)			Yes YNo			g Formati	nd Datum	☐ Sample		
Samples Sent to Geological Survey		☐ Ye	☐ Yes ☑ No		Name	1		Тор	Datum	
ores Taken lectric Log Run (Submit Copy)		Ye	=/							
st All E. Logs Run:						•			•	,
•					у.,		_			!
. Se		Pinanga ang ang ang ang ang ang ang ang an	CASING	RECORD	Nev	v 🛛 Used				
• • • •		Repor				mediate, produc	tion, etc.		* .	
Purpose of String	Size Hole Drilled		e Casing (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Pe Additive	
Surface Drill Well	5800°//"	20'	6½''		* .		Portland	5	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
			ADDITIONAL	CEMENT	TING / SQU	EEZE RECORD)		,	
Purpose: Depth Top Bottom Perforate Top Bottom Plug Back TD		Type of Cement		#Sacks Used			Type and Pe	rcent Additive	s	!
Plug Off Zone					·					;
Shots Per Foot		PRATION RECORD - Bridge Plugs Sel/Type ecify Footage of Each Interval Perforated				Acid, Fra <i>(Ar</i>	cture, Shot, Cement mount and Kind of Mat	Squeeze Reco erial Used)		epth
		******************************		77777815	.,			***************************************		
					, 4					, ,
								,	3 1 1	·
, , , , , , , , , , , , , , , , , , , ,					1.	**************************************			Att (Five	1
TUBING RECORD	Size	Set At		Packer	At	Liner Run [Yes No			
Date of First, Resumerd Pro		nhr.	Producing Met	hod	Flowing	Pumpl	ng 🔲 Gas Lift		ner (Explain)	:
Estimated Production Per 24 Hours	Oil E	3bls.	Gas	Mcf	`'Wate	В	bis. Ga	as-Oil Ratio	Gri	avity
Disposition of Gas	METHOD OF C	OMPLETIO	N			Production Inter	vàl		ingle or an	· · · 12-14

ORIGINAL

17 R

Flyer Feed & Tire

P. O. Box 216 501 N. Galveston Thayer, KS 66776-0216 (620) 839-5400



			(020)	338-3400					
CUSTON	MER'S NO.	<i>f i</i>	watered with the property of the party of th	THE NUMBER OF THE S.	DATE _//	001-	J		
NAME	_flow	C/Z=		all tare any angle dense and a send a condition of the co	e i Service de Calendario de C	tek distant se kentek man	and a supplication recognision of the supplication of the supplica		
ADDRES	SS		·		W PP STATE Of the April 19 and 19				
SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	MDSE. RET'D.	PAID OUT			
©IUAN)			VEYS/OTEV/OTE/		f Air				
	The state of the s		iesigenetiik	ein .		EIRRIGIE	ANMIQUU		
450	1/2-2	Hano	<i></i>				249/	50	
	RECEIVED (KANSAS CORPORATION COMMISSION)								
		-	2 0 0 2		1 2004				
				-CONSERVAT			THE PERSON NAMED IN COLUMN		
	The second secon						***************************************		
		Participan in the Company of the Com					a a magalan da		
			-						
	And the second of the second o								
					K.E.T.			\dashv	
	***************************************	***************************************		Si	ales Tax			$-\parallel$	
				0.			181	经	
					TOTAL				