

RECEIVED

DEC 16 2003
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32756

Name: Double 7 Oil & Gas

Address: 21003 Wallace Rd.

City/State/Zip: Parsons Ks. 67357

Purchaser: _____

Operator Contact Person: Bruce Schulz

Phone: (620) 316-423-0951

Contractor: Name: Company Tools

License: _____

Wellsite Geologist: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

1-10-03 Spud Date or 1-12-03 Date Reached TD 10-17-03 Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 037-21569-00-00

County: Crawford

Ap N/2 - SW, SE, NW, NE, Sec. 19 Twp. 30 S. R. 22 East West

2145 feet from S (circle one) Line of Section

1650 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE SW

Lease Name: Amershek Well #: 1

Field Name: McCune West

Producing Formation: Bartlesville

Elevation: Ground: N/A Kelly Bushing: _____

Total Depth: 185' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Empty & Fill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

PAK'd on 5.19.04

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Mabbie

Title: Owner Date: 12-11-03

Subscribed and sworn to before me this 15th day of Dec. 2003

MARGARET A. PATTERSON
Notary Public - State of Kansas
My Appt. Expires Feb. 2, 2004

Notary Public: Margaret A. Patterson

Date Commission Expires: 2/2/2004

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

X

Operator Name: Double 7 Oil & Gas Lease Name: Amershek Well #: 1
 Sec. 19 Twp. 30 S. R. 22 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time top opened and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy)</p> <p>List All E. Logs Run:</p>	<p><input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name Top Datum</p>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Drill Well	8 1/2" 11"	20' 6 1/4"			Portland	5	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ORIGINAL

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Flyer Feed & Tire

P. O. Box 216
501 N. Galveston
Thayer, KS 66776-0216
(620) 839-5400



CUSTOMER'S NO. _____ DATE 10-01-03

NAME Route 7

ADDRESS _____

SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	MDSE. RET'D.	PAID OUT
	<input checked="" type="checkbox"/>					

QUAN.	DESCRIPTION	PRICE	AMOUNT
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450	Per Hand		2031 50
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RECEIVED
KANSAS CORPORATION COMMISSION
DEC 31 2004
CONSERVATION DIVISION
WICHITA, KS

	K.E.T.		
	Sales Tax		181 58
	TOTAL		

For KCC Use: 8-4-02
 Effective Date: 3
 District #: 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
 September 1999
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

Expected Spud Date 7-17-02
 month / day / year

OPERATOR: License# 32756
 Name: Double 7 Oil and Gas
 Address: 21003 Wallace Rd
 City/State/Zip: Parsons KS 67357
 Contact Person: Bruce Schulz
 Phone: (316) 423-0951

CONTRACTOR: License# 232756
 Name: Company Tools

Spot SW SE NW Sec. 19 Twp. 30 S. R. 22 East West
 ----- 2145 ----- feet from S (circle one) Line of Section
 ----- 1650 ----- feet from W (circle one) Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Crawford
 Lease Name: Amershek Well #: 1

Field Name: McCune-West
 Is this a Prorated / Spaced Field? Yes No

Target Information(s): Bartlesville Yes No
 Nearest Lease or unit boundary: 495

Ground Surface Elevation: N/A feet MSL
 Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 20' 100

Depth to bottom of usable water: 33' 200
 Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 25'
 Length of Conductor Pipe required: N/A

Projected Total Depth: 250'
 Producing Formation Target: Bartlesville

Water Source for Drilling Operations:
 Well Farm Pond Other

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

Well Drilled For:		Well Glass:		Type Equipment:	
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary	<input checked="" type="checkbox"/> Air Rotary	<input type="checkbox"/> Cable
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Other	
<input type="checkbox"/> OWO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat			
<input type="checkbox"/> Seismic	# of Holes	<input type="checkbox"/> Other			
<input type="checkbox"/> Other					

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-10-02 Signature of Operator or Agent: Bruce Schulz Title: Part owner

For KCC Use ONLY
 API # 15 - 037.21569.00.00
 Conductor pipe required NONE feet
 Minimum surface pipe required 20 feet per Alt. 2
 Approved by: RJP 7.30.02
 This authorization expires: 1.30.03
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

19
30
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