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DEC 1 6 2003

"KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #32756	API No. 15 - 021-20253-20-00
Name: Double 7 Oil & Gas Address: 21003 Wallace Rd.	
Address: 21005 Wallace Rd. Parsons Ks. 67357	Cast West
Purchaser:	2475 feet from (S) / N (circle one) Line of Section
	lost from C / 11 (circle one) time of Section
Phone: (620) 315-423-0951	Footages Calculated from Nearest Outside Section Corner: (circle one) NE (SE) NW SW
Contractor: Name: Company Tools	Lease Name: Stephens Well #: 3
icense:	•
Vellsite Geologist:	· ·
esignate Type of Completion:	Elevation: Ground: N/A Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 185 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
perator:	feet depth tow/sx cmt.
/ell Name:	
riginal Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used Empty & Fill
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
11-08-01	Quarter Sec TwpS. R East West
ecompletion Date Recompletion Date	County: Docket No.:
	DOOKET NO.
Kansas 67202, within 120 days of the spud date, recompletion, works information of side two of this form will be held confidential for a period o	with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING IIIs. Submit CP-111 form with all temporarily abandoned wells.
	ulate the oil and gas industry have been fully complied with and the statements
	1
ignature: Kenneth Moff.	KCC Office Use ONLY
itle: Owner Date: 12-11-03	Letter of Confidentiality Attached
ubscribed and swort to before me this day of	If Denied, Yes Date:
DVVS	Wireline Log Received
1) / 2 1 / /	Geologist Report Received
otary Public: Sold Sold Sold Sold Sold Sold Sold Sold	UIC Distribution
Date Commission Expires: 500 06	

State of Kansas My Appt. Exp. 5 20

Operator Name: DD	uble 7 Oil	& Gas		Lease	Name:_	Stephe	ns	. Well #:	3	
ec. 24 Twp. 3	31_s. R. 211x	East [West	County	:_Che	rokee				
sted, time foot oper mperature, liuid rec	ow important tops a and closed, flowing overs, and flow rate surveyed. Attach f	and shut-in if gas to su	pressures, rface test, a	whether si long with f	hut-in pre	ssure reached	static level, hydros	static procesur	ee hottom hole	
Drill Stem Tests Taken Yes Yo					Log Formation (Top), Depth		nd Datum	Sample		
Samples Sent to Geological Survey ☐ Yes 📝 No			Name	,	Тор		Datum			
ores Taken lectric Log Run (Submit Copy)		Yes Yes	No No			•				
st All E. Logs Run:						•				
									* }	
			CASING I	PECOPD	Nev	v X Used	•			
		Report al				mediate, produc	tion, etc.		7 .	
Purpose of String	Size Hole Drilled	Size C Set (In		Weig Lbs.		Setting Depth	Type of Cement	# Sacjs Used	Type and Perc Additives	
Drill We	1 5000'//"	20'	64''			<u></u>	Portland	5		
									· ^	
		A	DDITIONAL	CEMENTIN	NG / SQU	EEZE RECORI)		FSE	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom			#Sacks Used		Type and Percent Additives				
Shots Per Foot PERFORATION RECORD - Bridge Specify Footage of Each Interv						Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used).				
	1									
UBING RECORD	Size	Set At		Packer A	t	Liner Run	Yes No	r		
ate of First, Resumerd	Production, SWD or E	nhr. Pr	oducing Meth	-	Flowing	Pumpi		Othe	r (Explain)	
stimated Production Per 24 Hours	Oil I	Bbls.	Gas I	Mcf	Water			s-Oil Ratio	Gravit	
isposition of Gas	METHOD OF C	OMPLETION		1		Production Inter	val			
Vented Sold (If vented, Sur	Used on Lease nit ACO-18.)		Open Hole Other (Specif	Porf.	Du	ally Comp.	Commingled		e manayakan (Ali Ali Ali Ali Ali Ali Ali Ali Ali Ali	

ORIGINAL

Flyer Feed & Tire P. O. Box 216





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