

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31191
Name: R&B Oil & Gas, Inc.
Address: PO Box 195
City/State/Zip: Attica, Kansas 67009-0195
Purchaser: _____
Operator Contact Person: Randy Newberry
Phone: (620) 254-7251
Contractor: Name: Duke Drilling Co., Inc.
License: 5929 **RECEIVED**

Wellsite Geologist: Tim Pierce
Designate Type of Completion: _____

New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>11-17-03</u>	<u>11-25-03</u>	<u>12-11-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22779-00-00
County: Barber County, Kansas
SE SE NW Sec. 27 Twp. 32 S. R. 10 East West

2970 feet from (S) N (circle one) Line of Section
3070 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) (NW) SW

Lease Name: Trantham Well #: 1
Field Name: McGuire-Goeman

Producing Formation: Mississippi

Elevation: Ground: 1437' Kelly Bushing: 1445'

Total Depth: 4557' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 234 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *AK 1 05-19-04*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 320 bbls

Dewatering method used Hauled Off

Location of fluid disposal if hauled offsite: _____

Operator Name: Jody Oil & Gas Corporation

Lease Name: Sanders 3A License No.: 3288

Quarter SW Sec. 20 Twp. 31 S. R. 8 East West

County: Harper Docket No.: D-23,313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rebecca S. Newberry
Title: Sec./Treas. Date: 2/25/04

Subscribed and sworn to before me this 25th day of February, 2004.

Notary Public: Jane Swingle
Date Commission Expires: 1-6-2007

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

✓

Operator Name: R&B Oil & Gas, Inc. Lease Name: Trantham Well #: 1
 Sec. 27 Twp. 32 S. R. 10 East West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Mississippi 4355 2914

List All E. Logs Run:

Dual Induction
 Dual Compensated Porosity
 Sonic Cement Bond

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	234'	60/40 Poz	190	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4552'	AA-2 60/40 Poz	100 25	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4405 - 07	800 gal 10% MCA Acid	
4	4374 - 86	Frac 80 sx 100 mesh	
		360 sx 12/20	
		50 sx Super LC	

TUBING RECORD Size 2-7/8 Set At 4489 Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

ORIGINAL



INVOICE NO.	Subject to Correction			FIELD ORDER	7329
Date	11-17-03	Lease	TRANTHAM	Well #	Legal
Customer ID		County	Barber	State	KS
		Depth	24"	Formation	
		Casing	8 5/8	Casing Depth	234'
				TD	235'
		Customer Representative	John Ambrose	Treater	T. SEZA
		Shoe Joist	15	Job Type	CUSTOMER Req 8 5/8 Surface New Well
		Station	PRATT		

CHARGE

R.B. OIL & Gas

AFE Number	PO Number	Materials Received by	X John Ambrose
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	190 SKs	60/40 Poz (common)	✓			
C-310	492 lbs	Calcium CHLORIDE	✓			
C-194	41 lbs	CELLULOSE	✓			
F-163	1 EA	Wooden Plug 8 5/8	✓			
RECEIVED						
FEB 27 2004						
KCC WICHITA						
E-107	190 SKs	CHG SERV. CHARGE				
E-100	40 mi	UNITS 1 way MILES 40				
E-104	328 TM	TONS MILES				
R-200	1 EA	EA. 234' PUMP CHARGE				
R-701	1 EA	CHG NEGOT RENTAL				
		DISCOUNTED PRPW =		2,834.25		
		+ TAXES				

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL

TREATMENT REPORT



Customer ID		Date	
Customer: R' B OIL! GAS		11-17-03	
Lease: TRANTHAM		Lease No.	Well # 1

Field Order # 7329	Station PRATT	Casing 8 5/8	Depth 239'	County BARBER	State KS
Type Job 8 5/8 Suction NEW WELL		Formation TO: 235'		Legal Description 27-32S-10W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid 190 SKS 60/40 P22	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad 2 3/4 GAL 3 1/2 C.C.	Max		5 Min.	
Volume	Volume	From	To	Pad 1/4 C.F.	Min		10 Min.	
Max Press	Max Press	From	To	Frac 14.7 1/2 GAL	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	1.25 FT ³	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative JOHN	Station Manager D. ANDRY	Treater T. SEBA
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Service Units	119	27	36	75				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					CALLED OUT
10:15					RECEIVED ON LOC W/ TRK'S & SAFETY MTG.
					FEB 27 2004 RUN 5 JT'S 24" 8 5/8 CSG.
10:40					START CSG.
11:07					CSG ON BOTTOM
11:14					HOOK UP TO CSG & BREAK CIRC W/ REG
11:22	150		5	5 1/2	START PUMPING
					START MIX! Pump 190 SKS & 14.7 1/2 GAL
11:30			42.30		SHUT DOWN & RELEASE PLUG
11:32	100			5	START DISP
11:35			14		PLUG DOWN
11:36	175				CLOSE VALVE ON CSG.
					GOOD CIRC THRU JOB
					CIRC OUT TO PIT ✓
					JOB COMPLETE
					THANKS
					TDDO



RECEIVED
FEB 27 2004
KCC WICHITA

ORIGINAL
TREATMENT REPORT

Customer ID	Date
Customer RFB OIL & GAS	11-26-03
Lease TRANHAM	Lease No.
	Well # 1
Field Order # 7333	Station PRATT
Casing 5 1/2	Depth 4552
County Barber	State KS
Type Job 5 1/2 L.S. NEW WELL	Formation JD: 4557 45A
	Legal Description 27-32S-10W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
5 1/2			SWAGGER	Acid	50 SKS 60/40 P02			
Depth 4556.72	Depth	From	To R-M Hole	Pre Pad	2% GBL, 4% CFR-3	Max	20 Bbls	SALT Plus H ₂ O
Volume 110.49	Volume	From	To	Pad	11.5% GBL 2.42 #3	Min	12 Bbls	M. Plus H ₂ O
Max Press 1500	Max Press	From	To TAIL	Frac	100 SKS AA-2	Avg	DISP	20% KCL
Well Connection PC	Annulus Vol.	From	To	Flush	1% D-AR-1, .8% PL-3	HHP Used	15% SALT	.75% GDS-BLK
Plug Depth 4528.26	Packer Depth	From	To		15% GBL 1.44 #3	Gas Volume	5% GBL SALT	

Customer Representative TIM PIERCE	Station Manager D. AUSTIN	Treater T. SEBA
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
20:30					CALLBO OUT
1:30					ON LOC W/ TEL'S / SAFETY MTG
					RUN 108-IT'S 5 1/2 14" CSG 9 WSP 99 NEW
					REG G.SHOB! ISPU 1ST = 28.46'
					CBST 2-4-5-6-8
5:45					CSG ON BOTTOM! TAG DEEP BALL
6:00					HOOK UP TO CSG! BREAK CIRC W/ REG! ROTATE
7:07	200			5 1/2	START PUMPING PREPLUSHERS; ROTATE
			20		20 Bbls SALT
			5		5 Bbls H ₂ O
			12		12 Bbls M. Plus H ₂ O
			5		5 Bbls H ₂ O
			10.73	5	MAX! Pump 25 SKS SWAGGER @ 11.5% GBL
			25.65		MAX! Pump 100 SKS AA-2 @ 15% GBL
			10		SHUT DOWN CLEAR PUMP! LINES RELEASE PLUG
7:31				7	START DISP
			93	5	LEFT CNT
7:50	1500		11 1/2	3	PLUG DOWN ROTATE CSG
					RELEASE! HELD DURING JOB
			25 SKS 60/40 P02	2	PLUG R-M HOLES
					JOB COMPLETE

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THANKS
JODD