

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok **RECEIVED**
Operator Contact Person: Beth Oswald **MAR 12 2004**
Phone: (517) 244-8716
Contractor: Name: McPherson **KCC WICHITA**
License: 5675
Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
7-31-03 8-2-03 8-16-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30332-00-00
County: Montgomery
____ SW ____ SE ____ NE Sec. 6 Twp. 31 S. R. 16 East West
3127' FSL feet from (S) N (circle one) Line of Section
1116' FEL feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Newby Trust Well #: B4-6
Field Name: Neodesha
Producing Formation: Penn Coals
Elevation: Ground: 811' Kelly Bushing: _____
Total Depth: 1226' Plug Back Total Depth: 1219'
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALL 11 W/ 5-19-04*
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 540 bbls
Dewatering method used empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Dart Cherokee Basin Operating Co LLC
Lease Name: Adee B1-8 SWD License No.: 33074
Quarter NW Sec. 8 Twp. 31 S. R. 16 East West
County: Montgomery Docket No.: D-28237

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admn & Engr Asst Date: 3-9-04
Subscribed and sworn to before me this 9th day of March, 2004.
Notary Public: Karen L. Welton **Karen L. Welton**
Notary Public, Ingham County, MI
My Comm. Expires Mar. 3, 2007
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Newby Trust Well #: B4-6
 Sec. 6 Twp. 31 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron &
 Dual Induction Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See Attached

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KCC WICHITA

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		23'	Class A	4	
Prod	6 3/4"	4 1/2"	10.5	1219'	Arkoma Lt	175	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1055.5'-1056.5'	300 gal 12% HCl, 1600# sd, 250 BBL fl	
6	704'-705'	300 gal 12% HCl, 1570# sd, 215 BBL fl	
6	674'-677.5'	300 gal 12% HCl, 3540# sd, 265 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1195'	NA	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
8-22-03	Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	26	29	NA	NA

Disposition of Gas Vented Sold Used on Lease
 (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

Rig Number: 3	S. 6 T. 31 R. 16 E
API No. 15-125-30322	County: MG
Elev. 811'	Location: SW SE NE

Gas Tests:

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Operator: Dart Cherokee Basin operating Co. LLC
Address: P.O. Box 177 Mason MO 64554-0177
Well No: B4-6 Lease Name: Newby Trust
Footage Location: 3127 ft. from the (S) Line 1116 ft. from the (E) Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 7-31-03 Geologist:
Date Completed: 8-2-03 Total Depth: 1226'

Casing Record			Rig Time:
	Surface	Production	2 hrs 15 min Gas Test
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	23'	mcp	
Type Cement:	port		
Sacks:	4	mcp	Start injecting water @ 380'

Well Log										
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.
Soil/clay	0	9		Sand/Shale	570	629		Mississippi	1067	1226
Shale	9	71		1st oswego	629	652				
lime	71	76		summit	652	661				
Shale	76	86		2nd oswego	661	674				
lime	86	97		mulkey	674	680				
Shale	97	822		3rd oswego	680	685				
lime	122	171	sho	Shale	685	705				
Sand	171	212	sho	coal	705	707				
coal	212	213		Shale	707	762				
Shale	213	217		coal	762	764				
Sand	217	240	sho	Sand/Shale	764	833	odor			
lime	240	267		coal	833	834				
Shale	267	310		Sand/Shale	834	885				
lime	310	320		Coal	885	887				
Shale	320	374		Sandy/Shale	887	917				
lime	374	393		oil sand	917	950				
Shale	393	417		coal	950	951				
lime	417	423		Sand/Shale	951	965				
Shale	423	427		water sand	965	973				
lime	427	437		coal	973	975				
Shale	437	457		Sand/Shale	975	1020				
Sand/Shale	457	538		coal	1020	1022				
pink lime	538	564	oil	Sand/Shale	1022	1065				
Shale	564	570		coal	1065	1067				

Alot of water @ 980'
used aux comp + Booster
to much water To Test
Booster charge 1 day

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KCC WICHITA



CEMENT JOB REPORT

CUSTOMER Dart Oil & Gas Corp			DATE 03-AUG-03		F.R. # 1001139423		SERV. SUPV. Gary Emery				
LEASE & WELL NAME NEWBY TRUST B4-6 - API 15125303320000			LOCATION SEC. 6-31S-16E			COUNTY-PARISH-BLOCK Montgomery Kansas					
DISTRICT McAlester			DRILLING CONTRACTOR RIG #			TYPE OF JOB Long String					
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE			PHYSICAL SLURRY PROPERTIES						
Cement Plug, Rubber, Top 4-1/2 in		Float Shoe 4-1/2 - 8rd			SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
MATERIALS FURNISHED BY BJ											
25 BBL H2O AHEAD						8.34				25	
175 SK ARKOMA LITE 1					175	14.3	1.25	5.3		39	22.11
DISP. 19.3 BBL H2O						8.34				19.3	
Available Mix Water <u>60</u> Bbl.					Available Displ. Fluid <u>60</u> Bbl.		TOTAL			83.3	22.11
HOLE			TBG-CSG-D.P.				COLLAR DEPTHS				
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE	
6.75		1226	4.5	10.5	CSG	1219		1219			
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID	
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
								4.5	8 RD	FRESH WATER	
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	
19.3	BBLS	DISP. 19.3 BB	8.34	0	0	0	0	0	0	0	X-PORT
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:											
PRESSURE/RATE DETAIL						EXPLANATION					
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>					
	PIPE	ANNULUS				TEST LINES 1900 PSI					
						CIRCULATING WELL - RIG <input type="checkbox"/> BJ <input checked="" type="checkbox"/>					
12:11	1900					TEST LINES					
12:12	62		4.5	25	H2O	PUMP H2O AHEAD					
12:21	64		5	39	CEMENT	MIX AND PUMP CEMENT @ 14.3 LB/GAL					
12:27						ALL CEMENT SHUT DOWN WASH UP DROP PLUG					
12:30	0		3		H2O	START DISP.					
12:31	171		3.5	4	H2O	SEE LIFT					
12:33	370		3	9	H2O	SEE CEMENT RETURNS ✓					
12:36	506		2	19.3	H2O	BUMP PLUG					
12:36	1250					BUMP PLUG TO 1250 PSI					
12:37						CHECK FLOAT HELD					
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERV. SUPV.				
<input checked="" type="checkbox"/> Y	N 506	<input checked="" type="checkbox"/> Y N	10	83	0	Y <input checked="" type="checkbox"/> N					