

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8-5-03	8-7-03	8-22-03
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED
MAR 12 2004
KCC WICHITA

API No. 15 - 205-25643-00-00
County: Wilson
 - S2 - NE - NE Sec. 25 Twp. 29 S. R. 14 East West
4400' FSL _____ feet from (S) N (circle one) Line of Section
680' FEL _____ feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: B Neill Well #: A4-25
Field Name: Fredonia
Producing Formation: Penn Coals
Elevation: Ground: 855' Kelly Bushing: _____
Total Depth: 1165' Plug Back Total Depth: 1161'
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

ALL 11 W 5-19-04

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admn & Engr Asst Date: 3-9-04
Subscribed and sworn to before me this 9th day of March, 2004.
Notary Public: Karen L. Welton
Date Commission Expires: _____

Karen L. Welton
Notary Public, Ingham County, MI
My Comm. Expires Mar. 3, 2007

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: B Neill Well #: A4-25
 Sec. 25 Twp. 29 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> RECEIVED MAR 12 2004 KCC WICHITA </div>
---	---

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		44'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5	1161'	50/50 Poz	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1000'-1003.5'	NA	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	NA		NA	Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
Not Complete	Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	NA	NA	NA	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

McPherson Drilling LLC Drillers Log

ORIGINAL

Rig Number: 3	S. 25	T. 29	R. 14 E
API No. 15- 205-25643-0000	County: WL		
Elev. 855'	Location:		

Gas Tests:

RECEIVED
MAR 12 2004
KCC WICHITA

Operator:	Dart Cherokee Basin Operating Co. LLC		
Address:	P.O. Box 177 Mason, MI 48854-0177		
Well No:	A4-25	Lease Name:	B. Neill
Footage Location:	4400 ft. from the	South	Line
	680 ft. from the	East	Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date:	8/5/2003	Geologist:	
Date Completed:	8/7/2003	Total Depth:	1165'

Casing Record			Rig Time:	
	Surface	Production	2 hrs.	Gas Tests
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"	McPherson		
Weight:	20#			
Setting Depth:	44'			
Type Cement:	Portland	McPherson		
Sacks:	8			

Remarks:

start injecting water @ 302'

Well Log										
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.		
clay	0	5	sand	630	641	sand (no sho)	1048	1093		
gravel	5	10	coal	641	642	shale	1093	1103		
lime	10	50	shale	642	708	lime	1103	1165		TD
shale	50	55	lime	708	711					
sandy lime	55	80	shale	711	718					
shale	80	155	lime pink	718	740					
lime	155	159	shale	740	771					
shale	159	160	lime Osw	771	792					
sand (no sho)	160	218	Summit	792	800					
sandy lime	218	231	lime	800	808					
shale	231	275	Mulkey	808	814					
lime (wet)	275	375	lime	814	817					
sand (no sho)	375	410	shale	817	866					
sand/shale	410	423	coal	866	867					
lime	423	448	shale	867	882					
shale	448	470	lime	882	884					
lime (odor)	470	498	shale	884	926					
shale	498	528	coal	926	927					
sand (no sho)	528	535	shale	927	941					
shale	535	550	coal	941	943					
lime	550	570	shale	943	950					
shale	570	588	sand/shale	950	1005					
lime	588	599	coal	1005	1007					
shale	599	630	shale	1007	1048					



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

RECEIVED

MAR 12 2004

KCC WICHITA
FIELD TICKET

ORIGINAL

TICKET NUMBER 22375

LOCATION Biville

DATE 8-803	CUSTOMER ACCT # 2368	WELL NAME B. Neill A4-25	QTR/QTR	SECTION 25	TWP 29	RGE 14	COUNTY Wilson	FORMATION
CHARGE TO DART				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE LONGSTRING		525.00
1110	15 SK	GILSONITE	X	291.00
1111	350 #	SALT	X	35.00
1118	5 SK	GEL	X	59.00
1107	3 SK	FLO Seal	X	113.25
1105	1 SK	HULLS	X	12.95
4409	1 pc.	4 1/2 Rubber plug	X	27.00
1123	5400 GAL	City 1/20	X	60.75
1238	1 GAL	FOAMER		30.00
1205	1 1/2 GAL	B1-CIDE		33.75
5457	MIN	BLENDING & HANDLING TON-MILES		190.00
5501	4 HR	STAND BY TIME MILEAGE WATER TRANSPORTS		300.00
1124	150 SK	VACUUM TRUCKS FRAC SAND CEMENT 50/50	X	967.50
			X SALES TAX	86.15
ESTIMATED TOTAL				2731.35

Ravin 2790

CUSTOMER or AGENTS SIGNATURE

William B. ...

CIS FOREMAN

Jeff Cochran

CUSTOMER or AGENT (PLEASE PRINT)

DATE

186031

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

RECEIVED

MAR 12 2004

ORIGINAL 30119
 TICKET NUMBER

LOCATION Bville

FOREMAN [Signature]

KCC WICHITA
 TREATMENT REPORT

DATE <u>8-8-03</u>	CUSTOMER # <u>2368</u>	WELL NAME <u>B. Nerve</u>	FORMATION <u>A4-25</u>
SECTION <u>25</u>	TOWNSHIP <u>29</u>	RANGE <u>14</u>	COUNTY <u>Wichita</u>
CUSTOMER <u>DART</u>			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			
WELL DATA			
HOLE SIZE <u>6 3/4</u>	PACKER DEPTH		
TOTAL DEPTH <u>1165</u>	PERFORATIONS		
SHOTS/FT			
CASING SIZE <u>4 1/2</u>	OPEN HOLE		
CASING DEPTH <u>1161</u>			
CASING WEIGHT	TUBING SIZE		
CASING CONDITION	TUBING DEPTH		
TUBING WEIGHT			
TUBING CONDITION			
TREATMENT VIA			

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>893289</u>	<u>RANK</u>		
<u>415</u>	<u>Kent</u>		
<u>893287</u>	<u>DALE</u>		

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISF. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

ran wireline shot - est. circ. ran 2 st. get ahead of to BBL former
 followed by 10 BBL clean H₂O - ran 150 st. 50/50
 W/S₂ 5% 2nd 1/2 # w/ hucg - shut down - work out lines + pump -
 dropped plug - displaced to bottom + set shoe - shot in

AUTHORIZATION TO PROCEED OK TITLE CIRC. emt. to surface DATE 8/8/03

TIME AM/PM	STAGE	BBLS PUMPED	INJ RATE	PROPPANT PPG	SAND/STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

186031