

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31473
 Name: BG-5 Inc.
 Address: 3939 Ellis Road
 City/State/Zip: Rantoul, KS 66079
 Purchaser: Crude
 Operator Contact Person: Jimmie Patton
 Phone: (785) 241-4016
 Contractor: Name: Kan-Drill
 License: 32548
 Wellsite Geologist: _____

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-5-03	9/6/03	10/23/03
09-25-03	09-26-03	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059249730000
 County: Franklin
N/2 - S/2 - SE - NE Sec. 7 Twp. 18 S. R. 21 East West
2165 feet from S N (circle one) Line of Section
631 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Jackman Well #: TB2
 Field Name: Rantoul
 Producing Formation: Squirrel

Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 982 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from surface
 feet depth to 22 783 w/ 21 158 sx cmt.

Drilling Fluid Management Plan ALL 11 OF 5-20-04
 (Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott C. Bullock
 Title: President Date: 1/16/04
 Subscribed and sworn to before me this 16th day of January,
 20 04.
 Notary Public: Mary Ann McMechan
 Date Commission Expires: December 20, 2004

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
 MARY ANN McMECHAN
 My Appt. Exp. 12-20-04

✓

X

Operator Name: BG-5 Inc. Lease Name: Jackman Well #: TB2
 Sec. 7 Twp. 18 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutrom/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel 638 648 <h2 style="text-align: center;">RECEIVED</h2> <h3 style="text-align: center;">MAR 03 2004</h3> <h3 style="text-align: center;">KCC WICHITA</h3>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Casing	6 5/8	4 1/2		783	Portland	158	50/50 poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	638-648		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. Dec. 10, 2003		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1		3		27

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A OIL WELL

Kansas Corporation Commission, Conservation Division
Finney State Office Building, 130 South Market, Room 2078
Wichita, Kansas 67202

ORIGINAL

API NUMBER 15- 059259730000

LOCATION OF WELL: COUNTY FRANKLIN

OPERATOR RG S

LEASE JACK MADA

WELL NUMBER T B 2

FIELD RAN FOU L

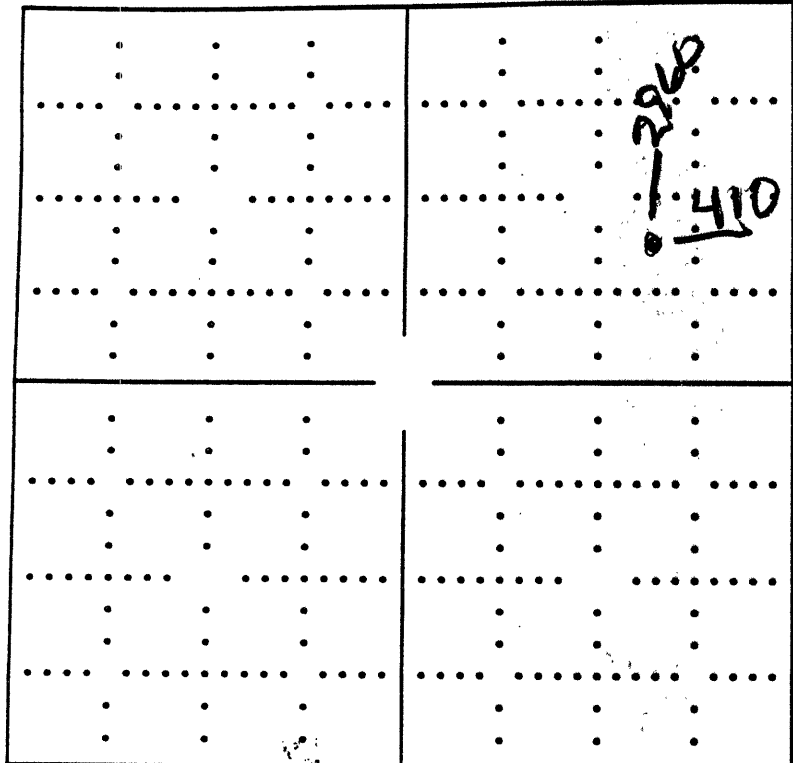
2910 feet from south/north line of section
410 feet from east/west line of section

SECTION 7 TWP 18 (S) RG 21 E/W
IS SECTION ✓ REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM
NEAREST CORNER BOUNDARY. (check line below)

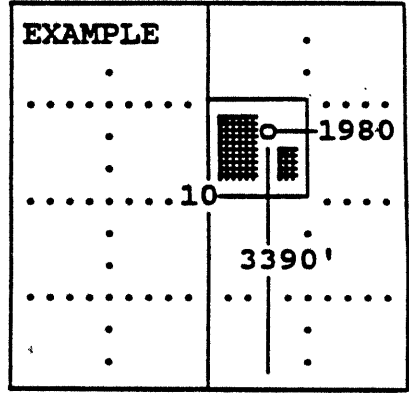
NUMBER OF ACRES ATTRIBUTABLE TO WELL INC field

Section corner used: NE NW SE ✓ SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
(Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



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The undersigned hereby certifies as _____ (title) for

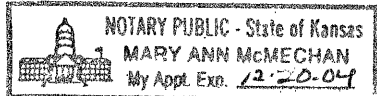
(Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well.

Signature X [Signature] Pres

Subscribed and sworn to before me on this 16th day of January, 19 2004

Mary Ann McMechan
Notary Public

My Commission expires December 20, 2004



CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

ORIGINAL

TREATMENT REPORT

DATE	CUSTOMER #	WELL NAME	FORMATION
9-25-03	1564	Jackman TR2	
SECTION	TOWNSHIP	RANGE	COUNTY
7	18	21	FR
CUSTOMER: BG-S Inc - Burkett Brothers			
MAILING ADDRESS: 3939 Ellis Road			
CITY: Rantoul			
STATE: KS		ZIP CODE: 66079	
TIME ARRIVED ON LOCATION: 12:00 Noon			

TRUCK #	DRIVER	TRUCK #	DRIVER
372	Bill Z		
199	Rodney A		
164	Beck W		

WELL DATA	
HOLE SIZE: 12 1/4	PACKER DEPTH:
TOTAL DEPTH: 24	PERFORATIONS:
	SHOTS/FT:
CASING SIZE: 8 5/8"	OPEN HOLE:
CASING DEPTH: 22'	
CASING WEIGHT:	TUBING SIZE:
CASING CONDITION:	TUBING DEPTH:
	TUBING WEIGHT:
	TUBING CONDITION:
TREATMENT VIA:	

TYPE OF TREATMENT	
<input checked="" type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISF. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

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PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

KCC WICHITA

INSTRUCTION PRIOR TO JOB: Established circulation mixed & pumped 23 sg (Class 3% cel, 2% gel) Displaced with 1 1/2 BBL Water Cement to surface. Shut in well. Wash out Ditch & clean up.

AUTHORIZATION TO PROCEED: TITLE: DATE: Bill Z 9-25-03

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

186830

ORIGINAL TICKET NUMBER 2

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

LOCATION Offshore
 FOREMAN Bill Zabel

TREATMENT REPORT

DATE	CUSTOMER #	WELL NAME	FORMATION
10-01-03	1564	Jackman	
SECTION	TOWNSHIP	RANGE	COUNTY
7	18	21	FR
CUSTOMER			
BG-S Inc - Burkdoll Brothers			
MAILING ADDRESS			
3939 ELLIS Rd			
CITY			
Rantoul			
STATE		ZIP CODE	
Ks		66079	
TIME ARRIVED ON LOCATION			
11:30 AM to 2:00 PM			

TRUCK #	DRIVER	TRUCK #	DRIVER
372	Bill Z		
368	Bob W		
144	Rick A		
369	Robyn A		

WELL DATA	
HOLE SIZE	7 7/8
TOTAL DEPTH	982'
CASING SIZE	4 1/2
CASING DEPTH	783'
CASING WEIGHT	
CASING CONDITION	
TREATMENT VIA	

TYPE OF TREATMENT	
<input checked="" type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISF PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB Established circulation. Pumped 1 gal. Foamite 1500 water. Followed by 5 BBL Dye - Mixed + Pumped 179 gal (50% 5% Gel, 6% Salt, 2% Gel, 1/4% Flocculant) Dye Back. Flashed Pump - Pumped 4 1/2 Rubber Plug to TD. 11.96 BBL water. Well Held 750 PSI Sol. Flocculant.

AUTHORIZATION TO PROCEED Cement to Surface. ✓ DATE Bill Zabel 10-1-03

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	BREAKDOWN PRESSURE
RECEIVED							DISPLACEMENT
MAR 03 2004							MIX PRESSURE
KCC WICHITA						750 PSI	MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

18650

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TREATMENT REPORT

ORIGINAL

TICKET NUMBER

LOCATION

FOREMAN

TB-2

DATE 10/29/03	CUSTOMER # 1564	WELL NAME Jackman	FORMATION Spartan
SECTION 70	TOWNSHIP 18 S.	RANGE 20 E	COUNTY Franklin
CUSTOMER B G-5			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #
224	Joe	
221	Rodney	
263	Craig	

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input checked="" type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/> OTHER

WELL DATA

HOLE SIZE	PACKER DEPTH
TOTAL DEPTH	PERFORATIONS 384-598
	SHOTS 29 Shots
CASING SIZE 4 1/2	OPEN HOLE
CASING DEPTH	
CASING WEIGHT	TUBING SIZE 2 3/8
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA Acid Pump	

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

35 Balls

INSTRUCTION PRIOR TO JOB Spot 100 gal Then Hook on and Break Down Formations Stage a Couple Times Then Pump 200 gal acid with 35 Bioballs and over Flush with 15 Balls KCL water

AUTHORIZATION TO PROCEED

TITLE

DATE

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
						75	
			2			800	BREAKDOWN PRESSURE
		15	6			600	DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
						500	ISIP
						350	15 MIN.
							MAX RATE
							MIN RATE

1575449

ORIGINAL

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

1st well

TICKET NUMBER 32215

LOCATION Chanute

FOREMAN Bret Barber

TREATMENT REPORT

DATE	CUSTOMER #	WELL NAME	FORMATION
10-30-03	1564	Jackman TIB 2	upper splined
SECTION	TOWNSHIP	RANGE	COUNTY
7	18S	21E	FR
CUSTOMER			
BG-5			
MAILING ADDRESS			
3939 Ellis Rd			
CITY			
Rantoul			
STATE			
KS			
ZIP CODE			
70			
TIME ARRIVED ON LOCATION			
8:30A - 9:30A			

TRUCK #	DRIVER	TRUCK #	DRIVER
378	Ryan		
383	Mike		
154	Mike		
401	Larry		

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WICHITA

TYPE OF TREATMENT

<input checked="" type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input checked="" type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	
<input type="checkbox"/> OTHER	

WELL DATA

HOLE SIZE	PACKER DEPTH
TOTAL DEPTH	PERFORATIONS
	SHOTS/FT
CASING SIZE	OPEN HOLE
CASING DEPTH	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING casing		3500

well already acidized

TITLE Chanute DATE 10-30-03

INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
				BREAKDOWN PRESSURE
				DISPLACEMENT 3.49
25-1		500#		MIX PRESSURE
1-1.5		3500#	550	MIN PRESSURE
1-5.2		1000#	450	ISIP
			250	15 MIN.
			21	MAX RATE
			21	MIN RATE

Handwritten notes and signatures in the bottom left corner.



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

ORIGINAL
TICKET

LOCATION Off 60

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
9-25-03	1564	Jackman T02		7	18	21	FA	
CHARGE TO <u>BGS Inc - Bucknell Brothers</u>				OWNER				
MAILING ADDRESS <u>3939 Ellis Road</u>				OPERATOR				
CITY & STATE <u>Rantoul, Ks 66079</u>				CONTRACTOR <u>MAN-Drill</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE <u>Cement Surface</u>		525.-
5402	22'	<u>casing Footage</u>	.14	- NC -
1118	1 sk	<u>Premium Gel</u>		11.80/
1102	1 sk	<u>Calcium Chloride 80¹⁶</u>		54.40/
<p>OK 10/22/03 6:00 PM 10/22/03</p>				
<p>RECEIVED MAR 03 2004 KCC WICHITA</p>				
5407	1 min	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		190.-
1104	21 SK	CEMENT <u>Class A Portland</u>	8.20	172.20
		<u>Franklin Co. 6.8%</u> SALES TAX		16.21
		Sub Total		953.40
		ESTIMATED TOTAL		\$ 969.61

Ravin 2790

CUSTOMER or AGENTS SIGNATURE _____

CIS FOREMAN Bill Zabel

CUSTOMER or AGENT (PLEASE PRINT) _____

DATE 9-25-03

186835



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

ORIGINAL

TICKET NUMBER **21**

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

LOCATION Ottawa

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE.	COUNTY	FORMATION
10-1-03	1564	Jackman TB2		7	18	21	FR	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				
<u>BG-S Inc - Buckdell Brothers</u>								
<u>3939 Ellis Road</u>								
<u>Rantoul, ks 66079</u>				<u>Glazco</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE cement casing		525.-
5402	783'	Casing Footage	.14	- NC -
1238	1 gal	Foamer		30.-
1118	4 sk	Premium Coal		47.20
1110	18 sk	Gilsonite		349.20
1111	448 lbs	Granulated Salt		44.80
1107	2 sk	Cellofilles - Flu Seal		75.50
4404	1	4 1/2" Rubber Plug		27.-
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KCC WICHITA				
5407	1 min	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE		190.-
5502	3 hrs	WATER TRANSPORTS VACUUM TRUCKS FRAC SAND	75. per Hr.	225.-
1124	158 sk	CEMENT <u>50/50 Poz</u> ✓ <u>Franklin Co 6.8%</u>	6.45	1,019.10
			SALES TAX	108.31
			sub Total	2532.80

Ravin 2790

ESTIMATED TOTAL **\$2641.11**

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Bill Zobel

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE 10-1-03

186884



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OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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ORIGINAL

TICKET NUMBER 2

LOCATION Chanute

FIELD TICKET

DATE 10/29/03	CUSTOMER ACCT # 1564	WELL NAME T15-2	QTR/QTR	SECTION 7	TWP 18 S.	RGE # 21 E	COUNTY Franklin	FORMAL Squirrel
CHARGE TO BG-5				OWNER				
MAILING ADDRESS 3939 Ellis Rd				OPERATOR				
CITY & STATE Rantoul KS 66079				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5303	2 nd of 2wells	PUMP CHARGE Acid Pump		375
3107	100 gal	Spotted acid		90
5302	4th of 4wells	acid Spatter	Special	290
3107	200	Gal Pumped acid		180
4139-B	3.5	Bio Ball Sealers	5.85	204.75
	2 nd of 2wells	Ball Injector		NC
1238	1 Gal	ESA 90		30.-
1244	1 Gal	ESA 50		29.-
1279	1 Gal	N 34		25.-
1215	1/4 Gal	KCL Sub FA City water		11.25
1123	30 Bill 1260	City water		NC
		BLENDING & HANDLING		
		TON-MILES		
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502	1 1/2 hr	VACUUM TRUCKS		75
		FRAC SAND		
		CEMENT		
			6.8% SALES TAX	13.92
			ESTIMATED TOTAL	1323.92

Ravin 2790

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Dwayne

CUSTOMER or AGENT (PLEASE PRINT)

DATE

187449



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

ORIGINAL

1st well RECEIVED
MAR 03 2004

TICKET NUMBER 23196

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

KCC WICHITA LOCATION Chanute

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
10-30-03	1564	Jackman TBR		7	18S	21E	FR	Squirrel upper
CHARGE TO BG-5				OWNER				
MAILING ADDRESS 3939 Ellis Rd				OPERATOR Scott Burkhdall				
CITY & STATE Rantoul KS 66079				CONTRACTOR				

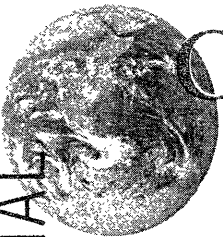
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102B	1	PUMP CHARGE 1300 Combs	-	1825-
5604	1	3" frac valve		50-
1123	4,500 gal.	city H2O		50.63
1231	150#	frac gel		600-
1215	9 # gal.	KCh		198.-
1244	-10- gal.	Clu-Sta		290.-
1208	2 pnts	breaker		36.50
		BLENDING & HANDLING		
70		TON-MILES	3.80	266.-
		STAND BY TIME		
70		MILEAGE iron truck	3.75	227.50
9 hrs		WATER TRANSPORTS 3 (Chanute)		320.-
HL		VACUUM TRUCKS ottawa		75.-
		FRAC SAND 20-40	13.50	67.50
		12-20	11.50	402.50
		8-12	12.95	129.50
		SALES TAX		13.44
		ESTIMATED TOTAL		4541.52

Scott Busby

DATE 10-30-03

187398

ORIGINAL
D
F
S
D
T
O
T
A
L



CONSOLIDATED

OIL WELL SERVICES, INC.

AMERICAN OIL COMPANY
211 W. 14th, P.O. Box 394, Rantoul, KS 66720 • 620/431-9210 • 1-800/461-176

BG-5 INC.
3939 ELLIS ROAD
RANTOUL KS 66079

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MAR 03 2004

KCC WICHITA

CK# 22908
10-6-03
335862

INVOICE DATE	INVOICE NO.
09/30/03	00186830

TERMS: Net 30 Days
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

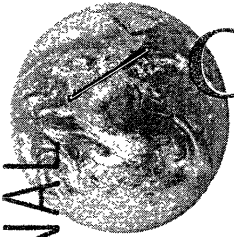
PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
1564	0418	20	TACKMAN TB-2	09/25/2003	21990		
ITEM NUMBER	DESCRIPTION			UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401	CEMENT PUMPER			1.0000	525.0000	EA	525.00
5402	CASING FOOTAGE			22.0000	.0000	EA	.00
1118	PREMIUM GEL			1.0000	11.8000	SK	11.80
1102	CALCIUM CHLORIDE (80#)			1.0000	54.4000	SK	54.40
5407	BULK CEMENT DELIVERY/MIN BULK DEL			1.0000	190.0000	EA	190.00
1104	CLASS "A" CEMENT			21.0000	8.2000	SK	172.20

GROSS INVOICE	TAX
953.40	16.21

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PLEASE PAY
969.61



CONSOLIDATED

OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1 800/467-8676

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BG-5 INC.
3939 ELLIS ROAD
RANTOUL KS 66079

INVOICE DATE	INVOICE NO.
10/07/03	00186884

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KCC WICHITA

TERMS: Net 30 Days
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
1564	0021	20	JACKMAN TB-2	10/01/2003	2593		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	525.0000	EA	525.00
5402			CASING FOOTAGE	783.0000	.0000	EA	.00
1238			SILT SUSPENDER SS-630,ESA-90,ESA 41	1.0000	30.0000	GA	30.00
1118			PREMIUM GEL	4.0000	11.8000	SK	47.20
1110			GILSONITE (50#)	18.0000	19.4000	SK	349.20
1111			GRANULATED SALT (80#)	448.0000	.1000	LB	44.80
1107			FLO-SEAL (25#)	2.0000	37.7500	SK	75.50
4404			4 1/2" RUBBER PLUG	1.0000	27.0000	EA	27.00
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	190.0000	EA	190.00
5502			80 BBL VACUUM TRUCK	3.0000	75.0000	HR	225.00
1124			50/50 POZ CEMENT MIX	158.0000	6.4500	SK	1019.10

GROSS INVOICE	TAX	
2532.80	108.31	

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2641.11

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SERVICES, INC.
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Page 1

INVOICE DATE	INVOICE NO.
10/31/03	00187398

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 KCC WICHITA

TERMS: Net 30 Days
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

BO-S INC.
 3939 ELLIS ROAD
 RANTOUL KS 66079

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.			EXTENDED PRICE	
NUMBER						UNITS	UNIT PRICE	UNIT MEAS	
51028			JACKMAN 18-2	10/30/2003	23196	1.0000	1825.0000	EA	1825.00
5604						1.0000	50.0000	EA	50.00
1129						4.5000	11.2500	EA	50.63
1231						150.0000	4.0000	LB	600.00
1215						9.0000	22.0000	GA	198.00
1244						10.0000	29.0000	GA	290.00
1208						.2500	146.0000	GA	36.50
5109						70.0000	3.8000	EA	266.00
5116						70.0000	3.2500	EA	227.50
5501						4.0000	80.0000	HR	320.00
5502						1.0000	75.0000	HR	75.00
2101A						5.0000	13.5000	SK	67.50
2102						35.0000	11.5000	SK	402.50

(continued on next page)

GROSS INVOICE	TAX	
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CONSOLIDATED OIL WELL SERVICES, INC.

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A MEMBER OF THE CONSOLIDATED OILFIELD SERVICES GROUP

211 W 14th P.O. Box 811 D-100 • KS 66720 • 620-431-9210 • 1-800-467-6676

INVOICE DATE	INVOICE NO.
10/31/03	00187449

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MAR 03 2004
KCC WICHITA

TERMS: Net 30 Days
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
1984	0579	10	18-2	10/29/2003	23195		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5303			ACID PUMP CHARGE	1.0000	375.0000	EA	375.00
3107			15% HCL	100.0000	.9000	GA	90.00
5302			MINIMUM ACID SPOTTING CHARGE	1.0000	290.0000	EA	290.00
3107			15% HCL	200.0000	.9000	GA	180.00
1107			7/8" BIO BALLSEALERS	35.0000	5.8500	EA	204.75
11			BALL INJECTOR	1.0000	.0000	JOB	.00
1238			SILT SUSPENDER SS-630,ESA-90,ESA-41	1.0000	30.0000	GA	30.00
1244			CLAY STAY (CS-250)(ESA-50)(ESA-92)	1.0000	29.0000	GA	29.00
1219			NON-IONIC, NON EMUL	1.0000	25.0000	GA	25.00
1215			KCL SUB (ESA-55)	.5000	22.5000	GA	11.25
1123			CITY WATER	1.2600	.0000	EA	.00
5502			80 BBL VACUUM TRUCK	1.0000	75.0000	HR	75.00

GROSS INVOICE	TAX	13.92
1919.00		

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1923.92