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15-53-00037-00-01

SKELLY OIL COMPANY

REPORT OF CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc., not recorded in original well record.

Cahoj "C" Lease No. 66093

1 Platte

LEASE

WELL NO. DISTRICT

SEC. **8** T. **1S** R. **34W**

COUNTY **Rawlins**

JOB NO.

SURVEY _____ BLOCK _____

STATE **Kansas**

CLEANING OUT RECORD

PLUGGING BACK OR DEEPENING RECORD

Date commenced.....19.....
 Date completed.....19.....
 Cleaned out from..... to..... T. D.....
 Prod. before.....
 bbls. bbls. cu. ft.
 oil. water..... gas
 Prod. after.....
 bbls. bbls. cu. ft.
 oil. water..... gas
 Kind of tools used:.....
 Tools owned by:.....

Date commenced..... **May 22,**.....19 **60**
 Date completed..... **May 24,**.....19 **60**
 Plugged back or **4173'** **4173'** T.D. **4350'**
 deepened from..... to.....
 Prod. before..... **8** bbls. **60** bbls. **0** cu. ft.
 oil. water gas
 Prod. after..... **11.64** bbls. **125** bbls. **0** cu. ft.
 oil. water gas
 Kind of tools used: **None.**
 Tools owned by:.....

SHOT RECORD

Date	May 22, 1960								
Size shot	250 gallons -Qts.			Qts.			Qts.		
Shot between	4011 Ft. and	4167 Ft.	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.	
Size of shell	-								
Put in by (Co.)	Dowell								
Length anchor	-								
Distance below casing	Thru Perforations								
Damage to casing or casing shoulder									

CHANGES IN CASING RECORD

SIZE	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed

Liner set at..... Length..... Perforated at.....
 Packer set at..... Size and kind.....

Superintendent.

RECEIVED
 STATE CORPORATION COMMISSION
JAN 17 1964
 CONSERVATION DIVISION
 Wichita, Kansas

REMARKS (Give review of work accomplished and any other comment of interest)

Treatment No. 7 - (Acid) - Casing Perforations 1011'-1016', 1013'-1016' and 1161'-1167';

(3rd acid treatment in each of these zones).

Treated formation down 5 1/2" OD casing with tubing and rods in the hole with 250 gallons Dowell M-38 acid. Casing went on vacuum immediately, no pressure recorded.

Pumped 18 hours through 2" tubing, 11-11" SPM, for 13 barrels oil and 85 barrels salt water.

Pumped 24 hours through 2" tubing, 11-5 1/2" SPM, for 11.64 barrels oil and 125 barrels salt water.

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.
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