3-15

4-031907

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-153-20,045-00-00

C NW NW /4 SEC. 22, 01 S, 34 W
4620 feet from S section line
4620 feet from E section line

Operator license# 5988

Lease Dozbaba well # 1

Operator: Halliburton Oil Producing Co.

County Rawlins

Address: 525 Central Park Dr.
Suite #210
Oklahoma City, OK 73105

Well total depth 4310 feet 140.07
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 322 feet

Aband. oil well X, Gas well ___, Input well ___, SWD ___, D & A ___

Plugging contractor: Kelso Casing Pulling License# 6050

Address: Chase, Kansas 67524

Company to plug at: Hour: P.M. Day: 15 Month: March Year: 94

Plugging proposal received from: Richard

Company: Kelso Casing Pulling Phone:

Were: Halliburton calculated amount of cementing material and ordered 210 sxs. 65/35 pozmix - 10% gel - 500# hulls.

Plugging Proposal Received by: Carl Goodrow
Plugging operations attended by agent? All[ ], Part[X], None[ ]

Completed: Hour: 6:15P.M., Day: 15, Month: March, Year: 94

Actual plugging report: 8 5/8" set at 322' w/225 sxs. cwc. 4 1/2" set at 4308' w/300 sxs. Top staged with squeezes - couldn't pull pipe. Mixed and pumped down 4 1/2" - 160 sxs. cement blend with 500# hulls mixed in to Max. P.S.I. 650#. Close in P.S.I. 600#. Squeezed 8 5/8" w/50 sxs. cement blend to Max. P.S.I. 500#. Close in P.S.I. 400#. Plug complete.

RECEIVED
STATE CORPORATION COMMISSION
03-28-1994
MAR 28 1994
CONSERVATION DIVISION
Wichita, Kansas

Remarks:
Condition of casing(in hole): GOOD X BAD ___ Anhy.plug: YES X NO ___
Bottom plug(in place): YES ___, CALC X, NO ___ Dakota plug: YES X, NO ___
Plugged through TUBING ___, CASING X. Elevation: ___ GL

I did[ ] did not[ ] observe the plugging. Carl Goodrow

(agent)

INVOICED
DATE 3-30-94
INV. NO. 40199

Form CP-2/3