

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

15153-20052-0000
API NUMBER Completion 8-9-69

LEASE NAME Micek

WELL NUMBER 1

 Ft. from S Section Line

 Ft. from E Section Line

SEC. 21 TWP. 1S RGE. 34W (E) or (W)

COUNTY Rawlins

Date Well Completed

Plugging Commenced 2-23-94

Plugging Completed 3-15-94

15-153-20052-00-00

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Halliburton Oil Producing Company

ADDRESS P. O. Box 10 Stafford, KS 67578-0010

PHONE# (316) 234-5304 OPERATORS LICENSE NO. 5988

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on (date)

by Carl Goodrow (KCC District Agent's Name).

Is ACO-1 filed? If not, is well log attached?

Producing Formation Depth to Top Bottom T.D. 4345'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	326'	none
				4 1/2	4344'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Sanded bottom @ 3956' & dumped 4 sks cement. Perforated well @ 2800 & 2267. Pumped down backside with 50 sks cement. 200# max psi, shut in @ 100#. Pumped 160 sks & 500# hulls down 4 1/2 casing. 100# max psi, 0 shut in. 65/35 poz 10% gel. Plugging complete.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor KELSO CASING PULLING, INC. License No. 6050

Address P.O. Box 347 Chase, Kansas 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Halliburton Oil Producing Company

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso

(Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. Darrell Kelso

(Address) P.O. Box 347 Chase, KS. 67524

SUBSCRIBED AND SWORN TO before me this 22nd day of March, 1994

James Herzberg
Notary Public

My Commission Expires:



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03-23-1994
MAR 23 1994
Form CP-4
Revised 05-1990
Wichita, Kansas

HALLIBURTON OIL PRODUCING Co.

MICEK # 1
150' NE of C-NE NE
21-1S-34W
Rawlins County, Kansas

ELEVATIONS:

EL 3172
SP 3169
OL 3167

FBD 4305
TD 4345
Hole: 7 7/8
Mud: Fresh Water
Cost: \$1,528.00
Bits: 9

Zero Point: 5' above B.H.

Contractor: Gabbert-Jones Cost: \$2.35/ft.

Spudded: 8-1-69 Completed: 8-9-69

Initial Production: 8-15-69 "J" zone - 400' oil in 45 mins.

D.S.T. Record: No tests

Logs: GRN and Bond

Casing & Cementing:

Surface: 8 5/8" set @ 326 w/400 sx.

Oil String: 4 1/2" J-55 - 9.5# Used casing (tested) - 137 joints
4358' set @ 4344' - 500 mud flush ahead of cement. Cemented
w/300 sx's. 18% salt Pcz. T.O.C. 3224'.

Float Equipment: Guide shoe, insert float, 7 centralizers, 26 scratchers

Perforating Data:

"A" 4056-62
"B" 4076-80
"D" 4108-11, 4114-18
"G" 4161-67
"H" 4210-14
"J" 4250-55

Completion Data:

8-15-69 R.U.E.T. Run bond-correlation log. Swab hole down. Perforate "J" zone - 4250-55. Fill up 550' in 45 mins. (400' oil, 150' muddy water, cut oil)

8-16-69 1000' oil, no free water in 13 hours. Swab 8.7 b.o. in 30 mins. Treat w/1000 gal. N.E. Swab down and swab 15.3 b.o.p.h. for 2 hours. No water. Perforate "H" zone 4210-14. Set ret. plug. Swab fluid off plug. Test 10' water in 1/2 hr.

8-17-69 125' water w/oil scum overnight. Swab down swab 30 min. - 25'

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Wichita, Kansas

Completion Date: (cont'd)

8-27-69 water, 15' water, 10' water. Pull plug. Release rig.

9-2-69 Start well to pumping - pump 96 b.o. in 12 hrs. On 9-3-69. 198 b.o. in 24 hrs. on 9-4.

9-8-69 Open rest of zones. Pull rods and tubing w/O.D. Perforate "C" zone 4161-67. Set ret plug. Swab fluid off plug. Swab 73 bbl. ~~fluid~~ bbl. oil off plug and tested - 8 b.o. in $\frac{1}{2}$ hr. Treat w/1500 N.E. Hole load 10 bbl. early. Pressure to 400 pis. to get acid on fm. Acid on fm. and broke. 80 gpm. rate 400 psi. Shut in for night.

9-9-69 1500' fluid in hole today, all oil (used water for flush) Swab 25 b.o.p.h. Perforate "D" zone 4108-11, 4111-18. Set ret. plug. Test nothing natural. Treat w/500 N.E. - 300 gal out before pressure. Swab load and swab 13 b.o.p.h. Retreat w/2000 gal. N.E. - 350 gal in before pressure - treat @ 3 b.p.m. @ 500 psi.

9-10-69 1400' fluid in hole. Swab 23 bbl. oil on swab down and swab 15 b.o.p.h. Perforate "B" zone 4076-80. Test nothing natural. Treat w/500 N.E. to 800 psi. - broke to 600. Swab down and recover flush. Retreat w/1500 N.E. at 650 psi.

9-11-69 Fluid down only 6'. Swab down and swab $\frac{1}{2}$ b.o.p.h. - load not recovered (treated w/oil). Perforate "A" zone 4056-62. Set ret. plug. Swab down and swab 15' oil/hr. Treat w/500 N.E. Go to 400 and start to feed, then broke to zero in @ 6 b.p.m. Swab load and swab 40 b.o.p.h. w/300' fluid in hole. Retreat w/1500 N.E. didn't catch acid.

9-12-69 Swab load and swab oil. Set ret. plug below "B" zone - swab $\frac{1}{2}$ b.o.p.h. A & B are communicated.

9-13-69 Run tubing and rods - put well to pumping.

Tubing Record: 2" EUE 138

Rod Record: 3/4" - 170

Pump Record: 1 $\frac{1}{2}$ x 12' BHD

Pumping Unit: Lufkin - 169-64 D_H W/29.6 3C sheave.

Motor: CE 20 hp. 1115 rpm. 220/440/762 V w/ CE box.

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