

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

15-153-20045-00-00  
API NUMBER Completion 7-10-69

LEASE NAME Dozababa

WELL NUMBER 1

         Ft. from S Section Line

         Ft. from E Section Line

SEC. 22 TWP. 1S RGE. 34W (E) or (W)

COUNTY Rawlins

Date Well Completed         

Plugging Commenced 3-15-94

Plugging Completed         

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Halliburton Oil Producing Co.

ADDRESS P. O. Box 10 Stafford, KS 67578-0010

PHONE#(316) 234-5304 OPERATORS LICENSE NO. 5988

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on          (date)

by Carl Goodrow (KCC District Agent's Name).

Is ACO-1 filed?          If not, is well log attached?         

Producing Formation          Depth to Top          Bottom          T.D. 4310'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8	322'	none
				4 1/2	4307.5'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from          feet to          feet each set.  
Perforated casing @ 2230. Pumped 50 sks down 8 5/8 casing. Pressured to 500# max psi, shut in @ 400#. Pumped 160 sks & 500# hulls down 4 1/2 casing. Pressured to 650# max psi, shut in @ 600#. 65/35 poz 10% gel. Plugging complete.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor KELSO CASING PULLING, INC. License No. 6050

Address P.O. Box 347 Chase, Kansas 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Halliburton Oil Producing Co.

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. Darrell Kelso

(Address) P.O. Box 347 Chase, KS. 67524

SUBSCRIBED AND SWORN TO before me this 22nd day of March

Irene Herzberg  
Notary Public

My Commission Expires:         



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MAR 23 1994  
03-23-1994  
EQUIPMENT DIVISION  
Wichita, Kansas

HALLIBURTON OIL PRODUCING Co.

DOZBABA # 1

C-NW NW  
22-1S-34W  
Rawlins County, Kansas

15-153-20045-00-00

ELEVATIONS:

KB 3140  
DF 3137  
CL 3135

PBD 4276  
TD 4310  
Hole: 7 7/8  
Mud: Fresh Water  
Cost: \$1,845.00  
Bits: 7

Well Point: 6 1/2' above B.H.

Contractor: Gabbert-Jones Cost: \$2.35/ft.

Drilled: 7-2-69 Completed: 7-10-69

Initial Production: 7-17-69 "J" zone swab 430' oil 1/2 hr. after perforating.

D.S.T. Record:

- # 1 "A" & "B" zones 4030-4060 Fair to no blow. IFP 63-72 ISIP 1070  
FSIP 1037. Recovered 60' mud.
- # 2 "D" & "E" zones 4048-4108 Strong blow. IFP 64-184 FFP 177-318  
ISIP 730 FSIP 731. Recovered 715' gas, 600' oil,  
180' HOGCM w/water trace.
- # 3 "C" zone 4102-4155 Strong blow. IFP 51-122 FFP 103-165  
ISIP 1028 FSIP 904. Recover 960' gas, 200' oil  
30' VHO GCM, 120' OCM w/trace of water.

Logs: GRN, Bond.

Casing & Cementing:

Surface: 8 5/8 set @ 322' w/225 sx.

Oil String: 4 1/2" - J-55 9.5# (137) joints - 4311' set 2 1/2' off bottom.  
Cemented w/300 sx. 18% Salt Poz. w/500 mud flush ahead. Could  
not rotate casing. T.O.C. 3350.

Float Equipment: Guide shoe, insert float, 9 centralizers, 41 scratchers.

Drilling Data: Lost Circulation

Perforating Data:

"A" zone 4025-35  
"B" zone 4044-50  
"D" zone 4078-85  
"G" zone 4286-96  
"J" zone 4216-24

*10 w 43 1/2" west side*

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JAN 12 1994  
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*Olse Halliburton*

15-153-20045-00-00

## Completion Data:

- 7-17-69 Rig up C.T. Run bond and correlation log. Swab hole dry. Perforate "J" zone 4216-24. Run swab 35 mins. after perforate. Recover 430' fluid - oil except for a few feet of mud & water.
- 7-18-69 1550' fluid in hole today. Swab 25 b.o. on swab down and swab 12 b.o./hr., 9 b.o.p.h., 6.7 bo/1/2 hr. Treat w/1000 gal. N.E. - 2 b.p.m. @ 50#/. Had 28 bbl. of load to recover and was all oil. Swab 16 b.o.p.h.
- 7-30-69 Start well to pumping @ 16 spm.
- 7-31-69 Pumping 10 b.o.p.h.
- 9-1-69 "j" zone had not declined but decided to open all zones. Move in and rig up D.D. Pull rods.
- 9-2-69 Pull tubing. Perforate "G" zone 4126-36. Set ret. plug. Swab well down. Swab 2.3 b.o.p.h. natural. Treat w/1500 gal. N.E. @ 525# max. Swab load and was on oil.
- 9-3-69 1500' fluid in hole after 15 hrs. Swab 29 b.o. and then swab 8 b.o.p.h. - 1300' off bottom. Perforate "D" zone 4078-85. Swab fluid off plug. Swab 15' oil/1/2 hr. Treat w/500 gal. N.E. - hole did not load. Swab load. Swab 23 b.o.p.h for 3 hrs.
- 9-4-69 1300' fluid in hole. Retreat w/1000 N.E. @ 200# Swab load and swab 23 b.o.p.h. Perforate "B" zone 4044-50. Swab fluid off plug. Test - nothing natural. Treat w/500 gal N.E. to 600 psi. - acid did not go - left on well.
- 9-5-69 Pressure zero after 12 hrs. 10 gal. to pressure up to 600 psi. Go to 1200# fed some and finally broke to 500. Gradually built back to 700 psi. Swab well down. Recover 15' oil in 1 1/2 hrs., after swab down. (load not recovered) Perforate "A" zone 4025-35. Swab well down. Swab 4 b.o. /1/2 hr. Treat w/500 N.E. Pressure to 500 psi. and broke to zero, back to 150, and then to zero.
- 9-6-69 100' fluid in hole. after 12 hours. Swab load. Swab 23 b.o.p.h. for 2 hrs. - communicated. Ran tubing and rods. Put well to pumping.

Tubing Record: 2" EUE 137

Rod Record: 3/4" 168 new

Pump Record: 1 1/2 x 12' BHD

Pumping Unit: Parkersburg 114CHWB - 64" stroke from Phillips lease.

Motor: CE 20 hp. and CE box.

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