

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30670
Name: Kepley Well Service, LLC
Address: 19245 Ford Road
City/State/Zip: Chanute, KS 66720

Purchaser: _____
Operator Contact Person: Mike Kepley
Phone: (620) 431-9212 or cell 620-431-8945

Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-10-03</u>	<u>6-27-03</u>	<u>6-28-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-25937-00-00
County: Neosho
S/2 S/2 - SW Sec. 23 Twp. 27 S. R. 19 East West
440 feet from (S) N (circle one) Line of Section
1370 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)

Lease Name: Meyers Well #: K-21
Field Name: Chanute - Humboldt

Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA

Total Depth: 766 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 766

feet depth to surface w/ 110 sx cmt.

Drilling Fluid Management Plan *ALL UN 5.24.04*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: _____

Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike Kepley
Title: Owner Date: 4-26-04

Subscribed and sworn to before me this 1st day of March,
2004.

Notary Public: Marsha Jenkins
Date Commission Expires: 2-28-08

MARSHA JENKINS
Notary Public - State of Kansas
My Appt. Expires 2-28-08

KCC Office Use ONLY

No Letter of Confidentiality Attached
If Denied, Yes Date: _____
Yes Wireline Log Received
No Geologist Report Received
____ UIC Distribution

ORIGINAL

Operator Name: Kepley Well Service, LLC Lease Name: Meyers Well #: K-21
 Sec. 23 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED MAR 03 2004 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe		6 1/4		20	portland		NA
Casing		2 7/8		750	portland	110	Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	20	Regular	10 sx	Portland
<input type="checkbox"/> Plug Off Zone	770	Regular	110 sx	Portland

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	13 perf. 726-732	sand frac	
	9 perf. 741-745	sand frac	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 726-732
741-745

ORIGINAL

**W & W PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS 66720**

**RECEIVED
OCT 29 2003
KCC WICHITA**

4-19-03

**Kepley Well Service
19245 Ford Road
Chanute, Kansas 66720**

4-12-03

Pump Charge

110 Sacks of cement to cement bottom to top

Vacuum truck to haul water for cementing.

*Meyers Lease
API # 133.25937.00.00
Sec 23, Twp. 27S, Rge 19E*



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/431-8670

INVOICE DATE	INVOICE NO.
04/24/03	00183654

RECEIVED
OCT 29 2003
KCC WICHITA

ORIGINAL

KEPLEY WELL SERVICE
 % MIKE KEPLEY
 19245 FORD ROAD
 CHANUTE KS 66720

CONSOLIDATED OIL WELL SERVICES, INC.
 DEPT. 3667
 135 SOUTH LASALLE
 CHICAGO, IL 60674-3667

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

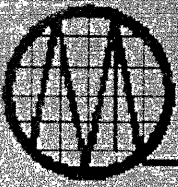
PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

COUNT NO.	PO. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
15	377	10	MEYER K-21	04/18/2003	20225		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
02C			MINIMUM PUMP CHARGE 1000 HP UNIT	1.0000	1600.0000	EA	1600.00
39			7/8" RUBBER BALL SEALERS (SP 1.3)	13.0000	1.9000	EA	24.70
02			MINIMUM ACID SPOTTING CHARGE	1.0000	295.0000	EA	295.00
07			15% HCL	50.0000	.9000	GA	45.00
23			CITY WATER	5.0000	11.2500	EA	56.25
15			KCL SUB (ESA-55)	6.0000	22.0000	GA	132.00
08			BREAKER	.1250	146.0000	GA	18.25
31			FRAC GEL	100.0000	4.0000	LB	400.00
09			BULK SAND DELIVERY	1.0000	190.0000	EA	190.00
01			WATER TRANSPORT	2.0000	75.0000	HR	150.00
01			20/40 FRAC SAND	5.0000	9.0000	SK	45.00
02			12/20 MESH	25.0000	12.3500	SK	308.75
03A			8-12 MESH	20.0000	6.4750	SK	129.50

DSS INVOICE	TAX
3371.45	5.91

ORIGINAL INVOICE

PLEASE PAY
3400.36



MIDWEST SURVEYS

LOGGING - PERFORATING - CONSULTING SERVICES
P.O. Box 68, Osawatomie, KS 66064
913 / 755 - 2128

GAMMA RAY / NEUTRON / CCL

File No

Company **Kepley Well Service**
Well **Meyer No. K-21**
Field **Humbolt / Chanute**
County **Neosho** State **Kansas**

Location **440' FSL & 1370' FWL
S/2-SW/4** Other Services
Perforate

Sec. **23** Twp. **27s** Rge. **19e** Elevation
Permanent Datum **GL** Elevation **NA** K.B. **NA**
Log Measured From **GL** D.F. **NA**
Drilling Measured From **GL** G.L. **NA**

ORIGINAL

API # 15-133-25,937

Date	3/12/2003		
Run Number	One		
Depth Driller	772.0		
Depth Logger	767.5		
Bottom Logged Interval	766.5		
Top Log Interval	20.0		
Fluid Level	Full		
Type Fluid	Water		
Density / Viscosity	NA		
Salinity - PPM Cl	NA		
Max Recorded Temp	NA		
Estimated Cement Top	0.0		
Equipment No.	Location	104	Osawatomie
Recorded By	Steve Windisch		
Witnessed By	Mike Kepley		

BORE-HOLE RECORD				CASING RECORD			
RUN No.	BIT	FROM	TO	SIZE	WGT.	FROM	TO
				2 7/8"		0.0	770.0

555 Field Here 722

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

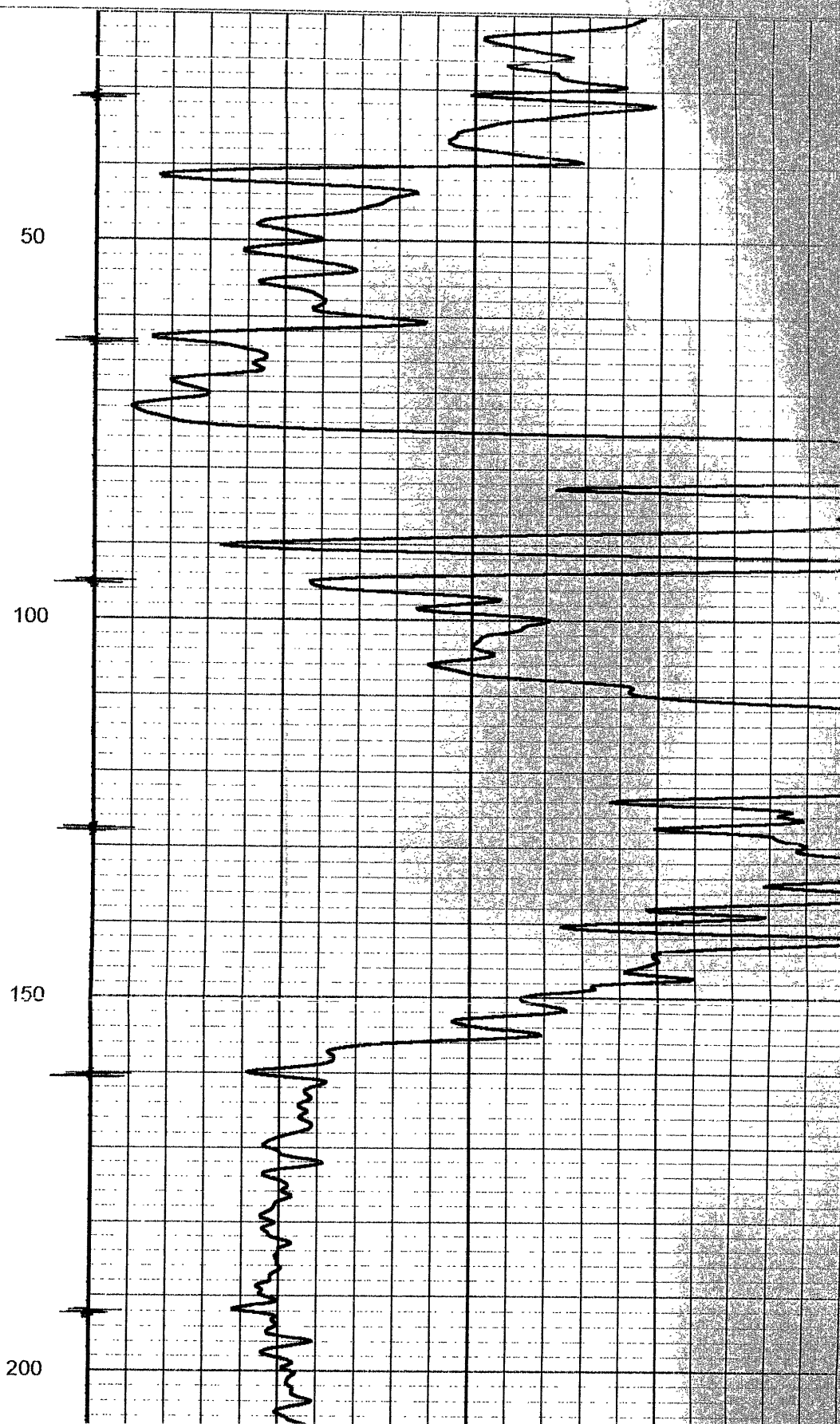
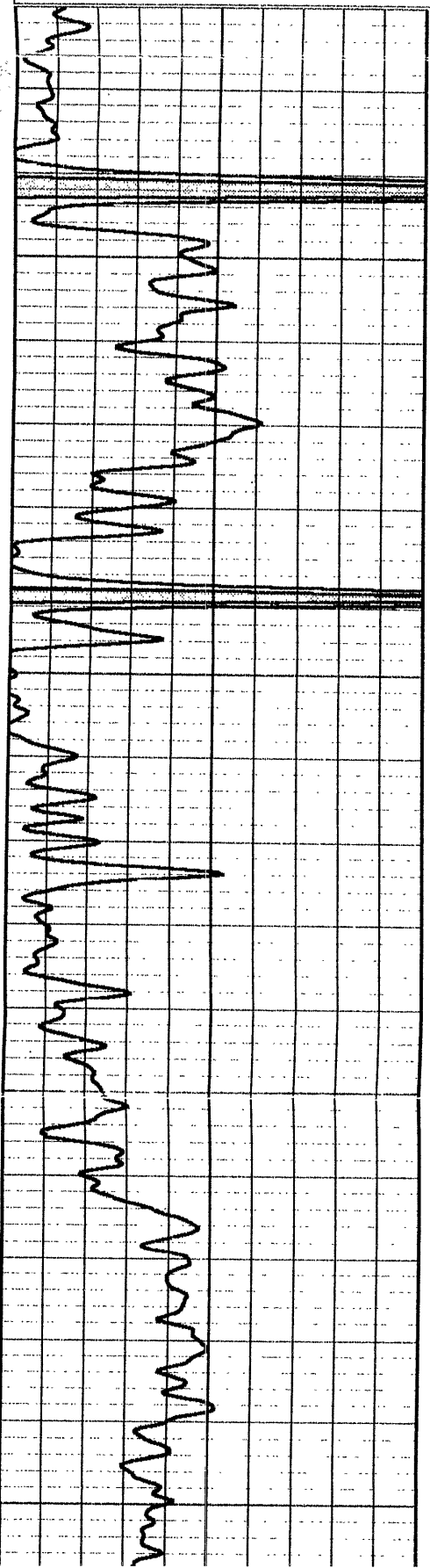
RECEIVED
OCT 29 2003
KCC WICHITA

Drilling Contractor :
Company Tools

Database File: meyer21k.db
Dataset Pathname: pass2
Presentation Format: gr-n-ccl
Dataset Creation: Wed Mar 12 10:05:15 2003 by Log 6.2_B4
Charted by: Depth in Feet scaled 1:240

0 GR 150

100 NEU 1600



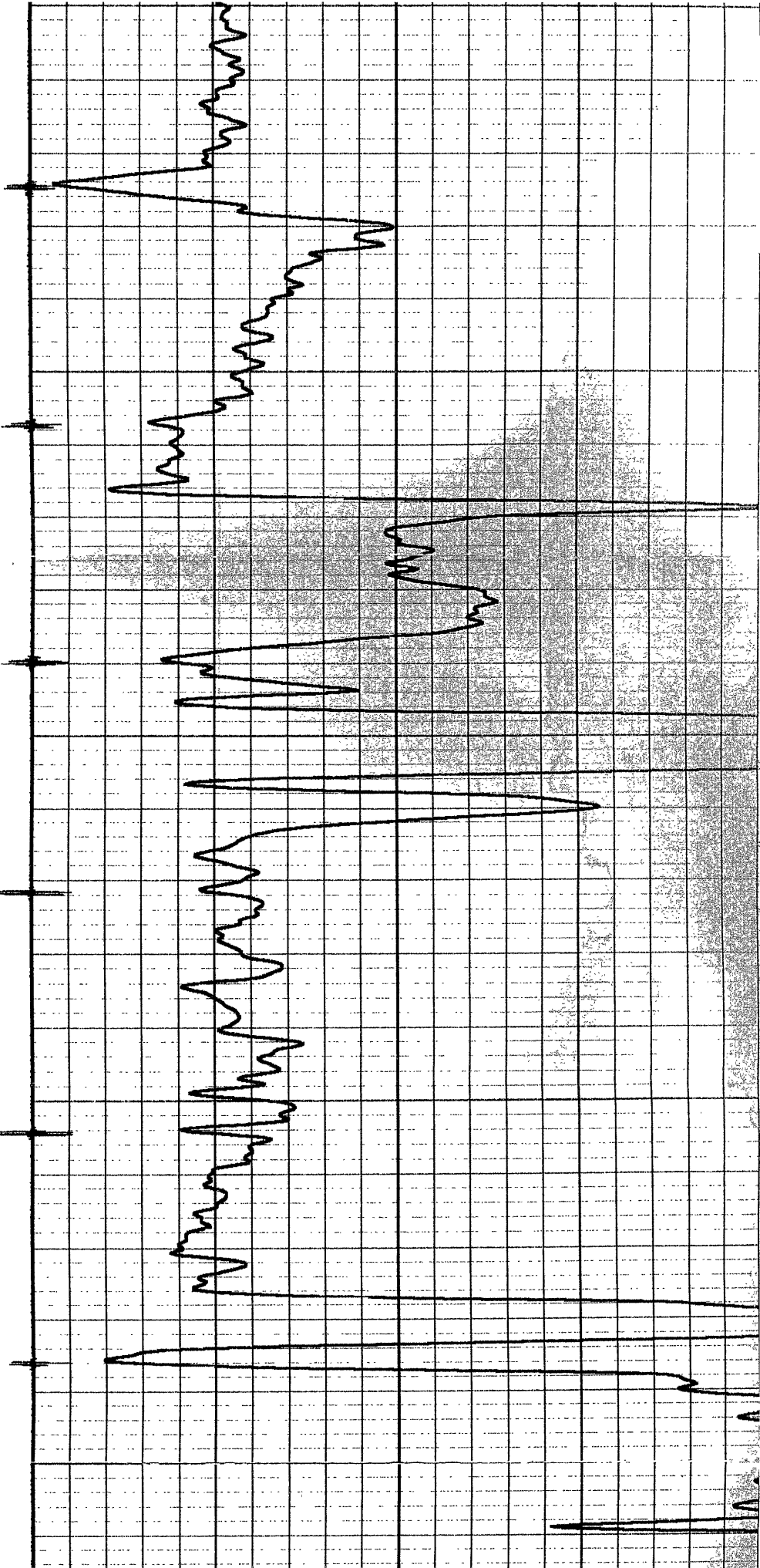
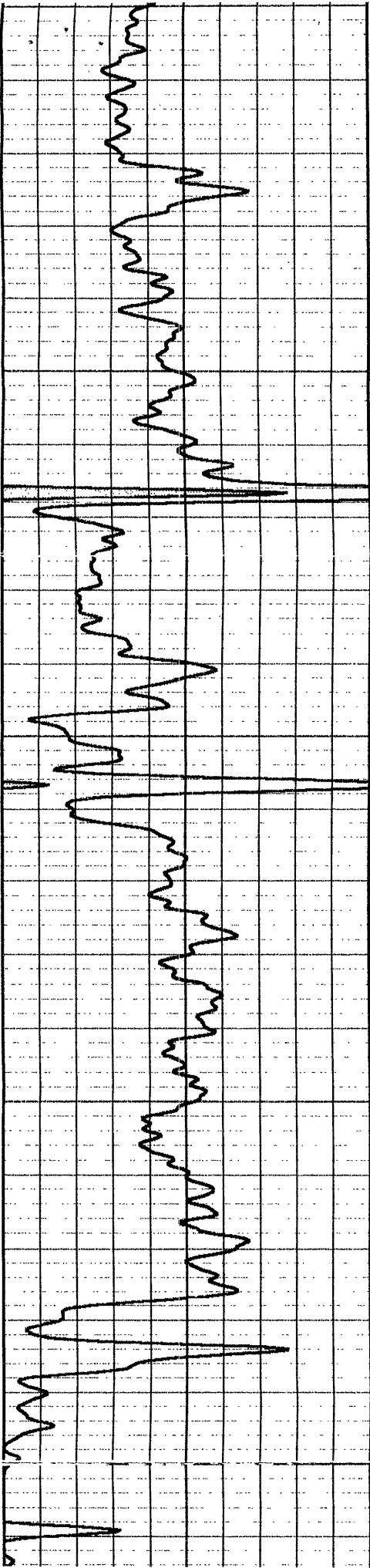
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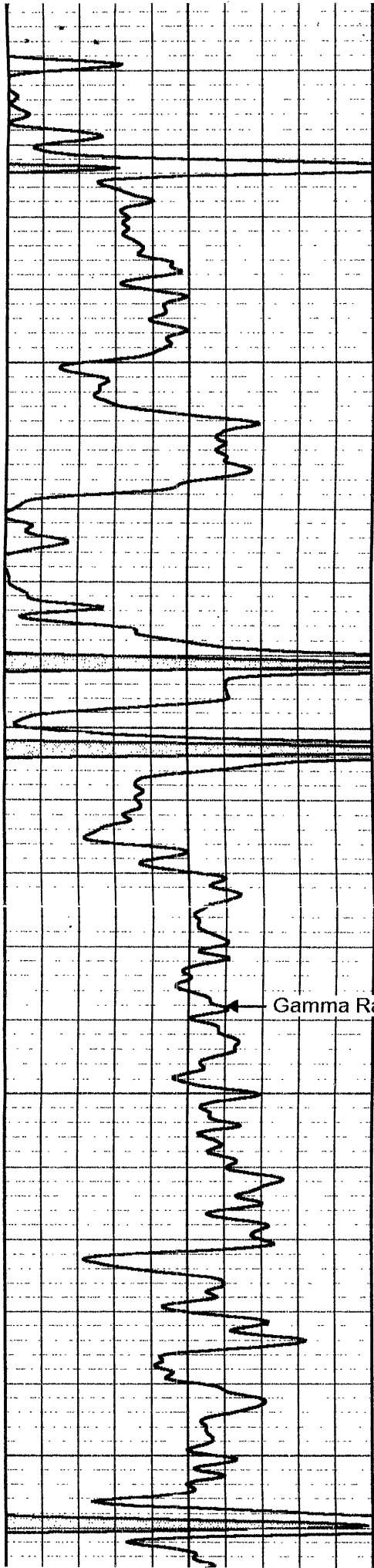
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300

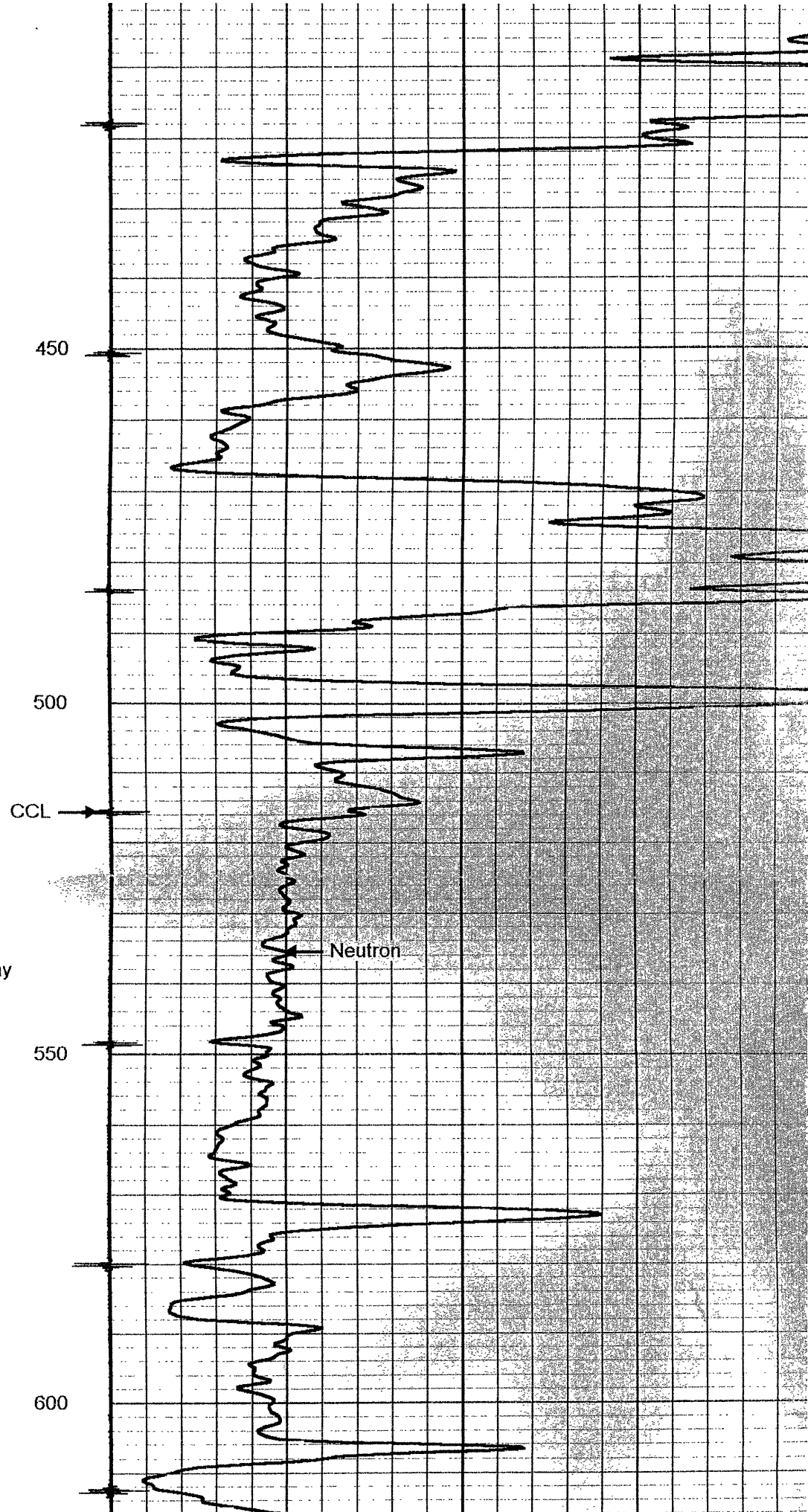
350

400





Gamma Ray



450

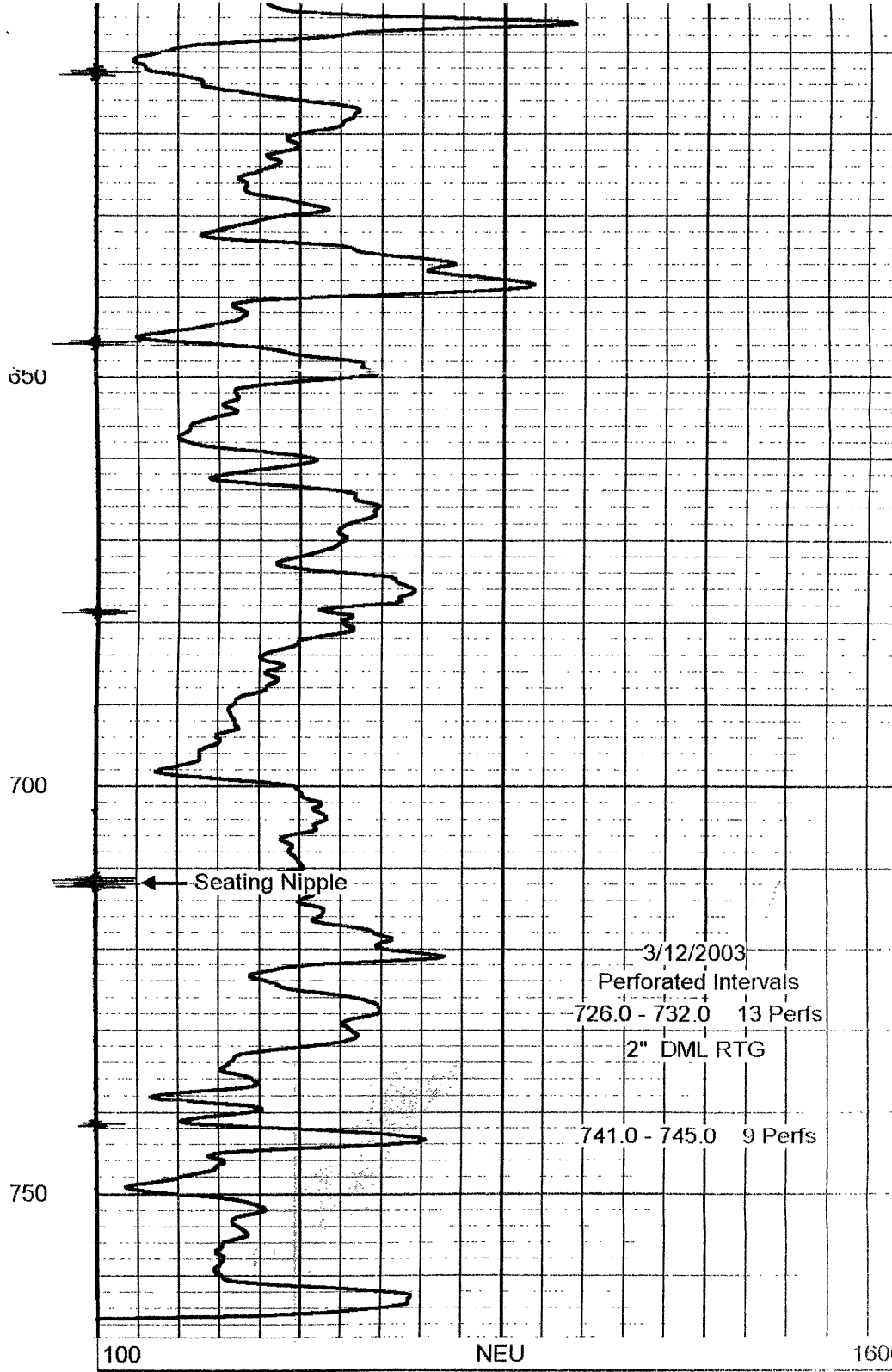
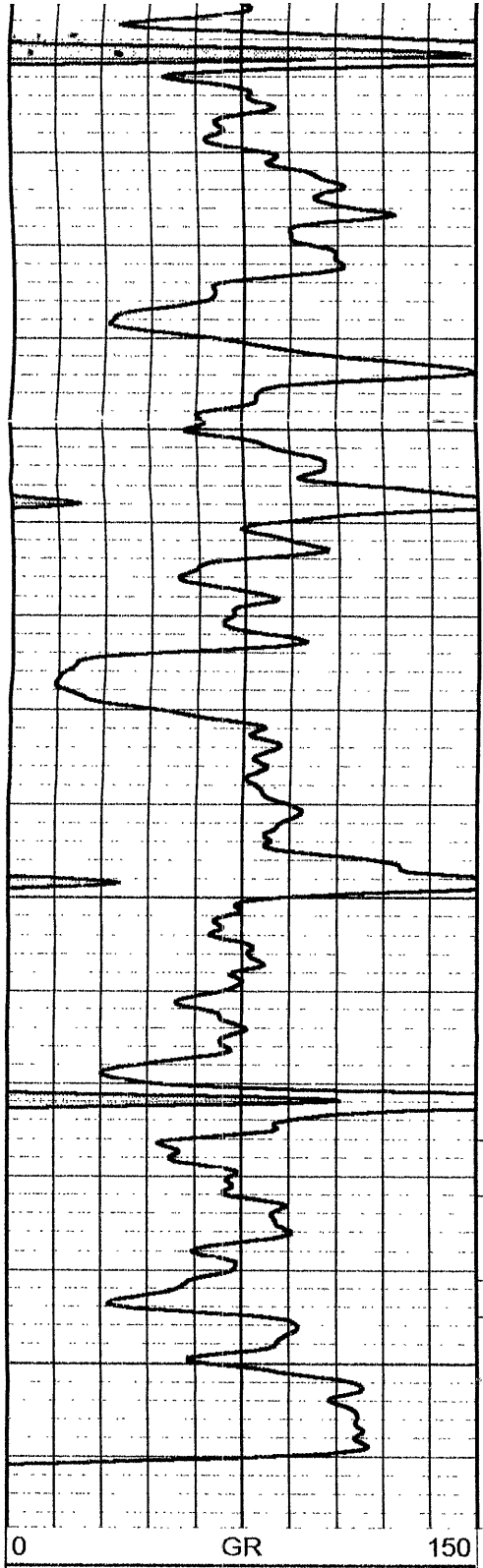
500

CCL →

550

600

Neutron



3/12/2003
 Perforated Intervals
 726.0 - 732.0 13 Perfs
 2" DML RTG
 741.0 - 745.0 9 Perfs