

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>8-28-03</u>	<u>9-5-03</u>	<u>9-12-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 125-30385-00-00  
 County: Montgomery  
C E2 NW Sec. 35 Twp. 31 S. R. 15  East  West  
3300' FSL feet from S / N (circle one) Line of Section  
3300' FEL feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Buckles Well #: B2-35  
 Field Name: Jefferson-Sycamore  
 Producing Formation: Penn Coals  
 Elevation: Ground: 797' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1305' Plug Back Total Depth: 1300'  
 Amount of Surface Pipe Set and Cemented at 22' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** ALL UN 5-24-04  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald  
 Title: Admn Engr Asst Date: 3-12-04  
 Subscribed and sworn to before me this 12 day of March  
2004  
 Notary Public: Bonnie R. Friend  
 Date Commission Expires: 11-29-04

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Buckles Well #: B2-35  
 Sec. 35 Twp. 31 S. R. 15  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached  <div style="text-align: center;"> <b>RECEIVED</b>  <b>MAR 15 2004</b>  <b>KCC WICHITA</b> </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		22'	Class A	4	
Prod	6 3/4"	4 1/2"	10.5	1300'	50/50 Poz	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD	Size 2 3/8"	Set At 1263'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 10-24-03	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 8	Water Bbls. 30	Gas-Oil Ratio NA Gravity NA

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_

ORIGINAL

Dart Cherokee Basin Operating Co LLC #33074  
Buckles B2-35 API #15-125-30385-00-00  
C E2 NW Sec 35 T31S-R15E  
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
6	1147'-1148.5'	300 gal 12% HCL, 30 BBL fl	
6	1102.5'-1103.5'	300 gal 12% HCl, 1650# sd, 236 BBL fl	
6	961'-963'	300 gal 12% HCl, 3070# sd, 365 BBL fl	
6	880'-882'	300 gal 12% HCl, 1665# sd, 230 BBL fl	
6	841'-842'	300 gal 12% HCl, 1670# sd, 240 BBL fl	
6	815'-816.5'	300 gal 12% HCl, 2345# sd, 295 BBL fl	
6	789'-793'	500 gal 12% HCl, 20 bio-balls, 8065# sd, 1005 BBL fl	

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McPherson Drilling LLC Drillers Log

ORIGINAL

Rig Number: 3	S. 35	T. 31	15 E
API No. 15- 125-30385	County: MG		
Elev. 797'	Location: SE NW		

Gas Tests:

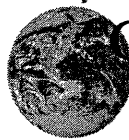
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Operator: Dart Cherokee Basin Operating Co. LLC	
Address: 3541 CR 5400 Independence, KS. 67301	
Well No: B2-35	Lease Name: Buckles
Footage Location: 3300 ft. from the South Line	
	3300 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 8/28/2003	Geologist:
Date Completed: 9/5/2003	Total Depth: 1305'

9/5/2003

Casing Record			Rig Time:
Surface	Production		3.25 hrs. Gas tests
Size Hole: 11"	6 3/4"		11:15 am -1:15 pm wait for dozer to get off location 2 hrs.
Size Casing: 8 5/8"			
Weight: 20#			
Setting Depth: 22'	McPherson		
Type Cement: Portland			start injecting water @ 240'
Sacks: 4 ✓	McPherson		

Well Log										
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.		
top soil	0	3	shale	586	618	sand/shale	996	1000		
shale	3	7	coal	618	621	oil sand	1000	1051		
sand	7	20	shale	621	636	coal	1051	1053		
lime	20	22	pink lime	636	654	sand/shale	1053	1099		
sand	22	73	shale	654	661	coal	1099	1103		
coal	73	74	coal	661	663	shale	1103	1117		
sand/shale	74	122	sand	663	677	sand/shale	1117	1141		
lime	122	140	shale	677	715	coal	1141	1143		
sand/shale	140	153	1st oswego	715	753	sand/shale	1143	1158		
lime	153	251	summit	753	760	Mississippi	1158	1305		
sand/shale	251	291	2nd oswego	760	786					TD-odor
sand	291	303	mulky	786	792					
lime	303	325	3rd oswego	792	800					
shale	325	428	shale	800	811					
coal	428	430	coal	811	813					
lime	430	464	shale	813	826					
shale	464	477	sand/shale	826	876	odor				
lime	477	486	coal	876	878					
shale	486	491	sand/shale	878	932					
coal	491	492	coal	932	934					
lime	492	505	oil sand	934	956					
sand/shale	505	521	coal	956	959					
coal	521	522	sand/shale	959	995					
sand	522	586 no sho	coal	995	996					



**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

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SEP 16 2003

ORIGINAL

TICKET NUMBER 22754

LOCATION B'ville

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
9-8-03	2368	Buckles 62.75		35	31	15	MG	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE LONGSTRING		525.00
1110	16 sx	GILSONITE	*	310.40
1111	400 #	SALT	*	40.00
1118	5 sx	GEL	*	59.00
1107	3 sx	FLO SEAL	*	113.25
1105	2 sx	HULLS	*	25.90
4404	1 dg.	4 1/2 Rubber plug	*	27.00
1123	5400 GAL	CITY H <sub>2</sub> O	*	60.75
1238	1 GAL	SOAP		30.00
1205	1 1/2 GAL	BI-CIDE		33.75
BLENDING & HANDLING				
5407	MIN	TON-MILES		190.00
STAND BY TIME				
MILEAGE				
5501	4 HR	WATER TRANSPORTS		300.00
5502	4 HR	VACUUM TRUCKS		280.00
FRAC SAND				
1124	160 sx	CEMENT 50/50 ✓	*	1032.00
				* SALES TAX 91.76
ESTIMATED TOTAL				3118.81

Revin 2790

CUSTOMER or AGENTS SIGNATURE Willen Dato CIS FOREMAN

Jeff Graham

CUSTOMER or AGENT (PLEASE PRINT)

DATE

186531

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

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TICKET NUMBER **30465**  
 LOCATION Bulle  
 FOREMAN [Signature]

TREATMENT REPORT

ORIGINAL

DATE	CUSTOMER #	WELL NAME	FORMATION
9-8-03	2368	Buckles	1B2-3S
SECTION	TOWNSHIP	RANGE	COUNTY
35	31	15	MG
CUSTOMER			
DART			
MAILING ADDRESS			
CITY			
STATE			
ZIP CODE			
TIME ARRIVED ON LOCATION			

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TRUCK #	DRIVER	TRUCK #	DRIVER
393	Kent		
235	B-13		
415	Steven		
407	MARK		

WELL DATA	
HOLE SIZE	6 3/4
TOTAL DEPTH	1305
CASING SIZE	4 1/2
CASING DEPTH	1300
CASING WEIGHT	
CASING CONDITION	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

ran wireline ahead - est. circ. - ran 2 st gel ahead of 10 BBL  
 foamer - followed w/ 10 BBL clean H<sub>2</sub>O -  
 pumped 160 st 50/50 5# 59.29 1/2 # w/ hulls @ 13.5 PPG -  
 shut down - washed out lines + pump - dropped plug - displaced to Bottom  
 landed plug @ 1200 # - circ. cont. to surface ✓

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND/STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN
							MAX RATE
							MIN RATE

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