

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6470
Name: Schankie Well Service, Inc.
Address: P O Box 397
City/State/Zip: Madison, KS 66860
Purchaser: Seminole Transportation & Gather
Operator Contact Person: Randall Schankie
Phone: (620) 437-2595

Contractor: Name: Rig 6 Drilling Co.
License: 30567
Wellsite Geologist: Dean Seeber

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11-26-03 12-4-03 12-04-03
12-03-03 12-03-03
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 073-23973-0070
County: Greenwood
w 2 nw ne nw Sec. 5 Twp. 23 S. R. 11 East West
330 feet from S (N) (circle one) Line of Section
3760 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Seeley Well #: 8
Field Name: Seeley-Wick
Producing Formation: Bartlesville
Elevation: Ground: 1192 Kelly Bushing: NA
Total Depth: 2040 Plug Back Total Depth: 2017
Amount of Surface Pipe Set and Cemented at 100 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

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Drilling Fluid Management Plan ALL 100-5-24-04
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume NA bbls
Dewatering method used Vacuum Truck
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randall Schankie, Sec
Title: Secretary Date: 03-04-04
Subscribed and sworn to before me this 4th day of March,
2004
Notary Public: Cynthia L. Finch
Date Commission Expires: 4-23-06

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CYNTHIA L. FINCH
NOTARY PUBLIC - STATE OF KANSAS
MY APPT. EXP _____

Operator Name: Schankie Well Service, Inc. Lease Name: Seeley Well #: 8
 Sec. 05 Twp. 23 S. R. 11 East West County: Greenwood

INSTRUCTIONS: Show top and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma-Ray Neutron

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Cherokee	1760	-568
Ardmore	1834	-642
Bartlesville	1953	-761
Base Bartlesville	2002	-810
RTD	2040	-848

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	NA	8 5/8"	NA	100'	Common	30	NA
Production	6 3/4"	4 1/2"	11.6/10.5	2038'	Common	160	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4 shots 1953-1958	500 gal 15% HCL Acid	
	3 shots 1965-1968		
	4 shots 1974-1980	15,000# Sand Frac	
	4 shots 1986-1992		
	3 shots 1998-2002		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1965'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
12-15-03	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	0	200	NA	40

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease (If vented, Sumit ACO-18.) Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No. 5217
ORIGINAL

Date 12-4-03	Customer Order No.	Sect. 5	Twp. 23S	Range 11E	Truck Called Out	On Location 6:30 am	Job Began 7:00 pm	Job Completed 8:30 pm
Owner Shankie Well Service		Contractor Rig 6 Drig.			Charge To Shankie Well Service			
Mailing Address P.O. Box 397		City MADISON			State Ks 66860			
Well No. & Form Seeley # 8	Place	County GREENWOOD			State Ks			
Depth of Well 2040'	Depth of Job 2038'	Casing (New) Size 4 1/2 (Used) Weight 11.60 * 10.5	Size of Hole Amt. and Kind of Cement 6 3/4 160 SKS		Cement Left in casing by 5'		Necessity 5' feet	
Kind of Job Longstring					Drillpipe	(Rotary Cable)		Truck No. # 21

Price Reference No.	# 1
Price of Job	665.00
Second Stage	
Mileage	207 45.00
Other Charges	
Total Charges	710.00

Remarks **Safety Meeting: Rig up to 4 1/2 casing. Could not get circulation. Rig up to Kelly on Drig. Rig. Mix & Pump 25 SKS Gel. Rig back up to mud pump. Good fluid returns to surface. Circulate for 45 minutes. Rig up to cement. Pump 5 bbl water. Mixed 35 SKS 60/40 Pozmix Cement with 6% Gel, 1/4" floccle. Tail in with 125 SKS Regular Cement with 2% Gel, 1% Cacl2, 4" Kol-Seal per/sk. Shut down, wash out pump & lines. Release Plug. Displace with 32 bbl fresh water. Final Pumping Pressure 900 PSI. Bump Plug to 1400 PSI. Check float, float held. Shut casing in @ 0 PSI. Good circulation while cementing. Job complete.**

Cementor **Kevin McCoy**
 Helper **Mike, Justin, Jason, Rick** District **EUREKA** State **Ks**
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
Thank you **Called by Cliff.**
 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE
35 SKS	60/40 Pozmix Cement
180 #	Gel 6%
10 #	Floccle 1/4" per/sk
125 SKS	Regular Class "A" Cement
235 #	Gel 2%
117 #	Cacl2 1%
500 #	Kol-Seal 4" per/sk
4 HRS	80 BBL VAC TRUCK
1	Load City Water
1	4 1/2 Top Rubber Plug
Plugs	160 SKS Ha 7.38 TONS Mil
Delivered by #16, #22	Truck No.
Delivered from EUREKA	Sale
Signature of operator Kevin McCoy	Totals

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