

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1995
Form Must Be Typed

ORIGINAL

Operator: License # 6471
 Name: R. C. Banks
 Address: P. O. Box 242
 City/State/Zip: Midland, TX 79701
 Purchaser: Duke Energy
 Operator Contact Person: T. Maxwell
 Phone: (432) 682-8296
 Contractor: Name: Cheyenne Drilling
 License: 5382
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-24-03</u>	<u>10-25-03</u>	<u>11-12-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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KCC WICHITA

API No. 15 - 071-20776 - 00 - 00
 County: Greeley
W2 E2 NE Sec. 19 Twp. 17 S. R. 40 East West
1320 feet from S / N (circle one) Line of Section
990 feet from E / W (circle one) Line of Section
 Footages Calculated from: Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Chester Well #: 2
 Field Name: Byerley
 Producing Formation: lower Winfield, Upper Ft. Riley
 Elevation: Ground: 3648 Kelly Bushing: 3654
 Total Depth: 3070 Plug Back Total Depth: 3068
 Amount of Surface Pipe Set and Cemented at 282 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3075
 feet depth to surface wt. 550 sx cmt.
 Drilling Fluid Management Plan ALL 11 02-5-24-04
 (Data must be collected from the Reserve Pit)
 Chloride content 101,000 ppm Fluid volume 200 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry W Maxwell
 Title: Consultant Date: 03-10-04
 Subscribed and sworn to before me this 10 day of March
 2004
 Notary Public: Robin S. Louderback
 Date Commission Expires: 10-17-06

ROBIN S. LOUDERBACK
 Notary Public - State of Kansas
 My Appt. Expires 10-17-06

KCC Office Use ONLY

Letter of Confidentiality Attached
 if Denied. Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: R. C. Banks Lease Name: Chester Well #: 2
 Sec. 19 Twp. 17 S. R. 40 East West County: Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Stone Corral 2632 1022
 L. Winfield 2956 698

List All E. Logs Run:

Neutron Density, Caliper & Gamma Ray
 Cement Bond, Gamma Ray & Collar log

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24	282	Class C	175	1/4# Celco, 3% Cacl
Production	7 7/8	4 1/2"	10.5	3075	ALHD	550	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2966-76, 2980-86	500G 15% Hcl; gelled H2O sand frac	2966-86

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	2992		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumered Production, SWD or Enfr.		Producing Method			
02-11-04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		54	50		

Disposition of Gas Ventled Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) SI

Production Interval

ALLIED CEMENTING CO., INC

14263
ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <i>10-24-03</i>	SEC <i>19</i>	TWP <i>17^s</i>	RANGE <i>40^w</i>	CALLED OUT	ON LOCATION <i>3:00 PM</i>	JOB START <i>3:45 PM</i>	JOB FINISH <i>4:00</i>
LEASE <i>Chester</i>		WELL # <i>2</i>	LOCATION <i>Tribune 5N-1W-12N</i>		COUNTY <i>Greeley</i>	STATE <i>Kan</i>	
OLD OR NEW (Circle one)				<i>14W</i>			

CONTRACTOR *Chayenne Digs Co #8* OWNER *Some*

TYPE OF JOB *Sur Face*

HOLE SIZE *12 1/4* T.D. *285'* CEMENT

CASING SIZE *8 5/8* DEPTH *281* AMOUNT ORDERED *175 sks com*

TUBING SIZE DEPTH *3% rc - 2% l*

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *20-30'*

PERFS.

DISPLACEMENT *16 1/2 - BBL*

EQUIPMENT

PUMP TRUCK CEMENTER *Walt*

373 HELPER *Andrew*

BULK TRUCK

218 DRIVER *Jarrod*

BULK TRUCK

DRIVER

COMMON @

POZMIX @

GEL @

CHLORIDE @

@

@

@

@

@

@

HANDLING @

MILEAGE

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TOTAL

REMARKS:

KCC WICHITA SERVICE

DEPTH OF JOB *281'*

PUMP TRUCK CHARGE *520.00*

EXTRA FOOTAGE @

MILEAGE *Wichita* @ *3.00*

PLUG @

@

@

TOTAL

CHARGE TO: *R.C. Banks*

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *Philip Loyd*

Philip Loyd

PRINTED NAME

