

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6471
Name: R. C. Banks
Address: P. O. Box 242
City/State/Zip: Midland, TX 79701
Purchaser: Duke Energy
Operator Contact Person: T. Maxwell
Phone: (432) 682-8296
Contractor: Name: Cheyenne Drilling
License: 5382
Wellsite Geologist: N/A

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MAR 12 2004

KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-13-03</u>	<u>10-14-03</u>	<u>10-31-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 071-20772-DD-DD
County: Greeley
_____ C _____ SW Sec. 20 Twp. 17 S. R. 40 East West
1320 feet from S / N (circle one) Line of Section
1320 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hunt Well #: 2
Field Name: Byerley

Producing Formation: lower Winfield, Upper Ft. Riley
Elevation: Ground: 3621 Kelly Bushing: 3627
Total Depth: 3065 Plug Back Total Depth: 2985
Amount of Surface Pipe Set and Cemented at 280 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3064
feet depth to surface w/ 675 sx cmi.

Drilling Fluid Management Plan ALL LOGS 24-04
(Data must be collected from the Reserve Pit)
Chloride content 93,000 ppm Fluid volume 200 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry W Maxwell
Title: Consultant Date: 03-10-04
Subscribed and sworn to before me this 10 day of March
20 04
Notary Public: Robin S. Louderback
Date Commission Expires: 10-17-06

KCC Office Use ONLY

_____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

ROBIN S. LOUDERBACK
Notary Public - State of Kansas
My Appt. Expires 10-17-06

X

Operator Name: R. C. Banks Lease Name: Hunt Well #: 2
 Sec. 20 Twp. 17 S. R. 40 East West County: Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Stone Corral 2600 1027
 L. Winfield 2933 694

List All E. Logs Run:

Neutron, Density, Caliper & Gamma Ray
 Cement Bond, Gamma Ray & Collar log

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24	280	Class C	175	1/4# Celco, 3% Cacl
Production	7 7/8	4 1/2"	10.5	3064	ALHD	550	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1000'	C	175	4% gel and 1/2#/sk celoflake

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
2	2944-54, 2962-72		500G 15% Hcl; gelled H2O sand frac	
2	2989-91		300G 15% Hcl	
CIBP	2985			
3	1000		175sx cmt circ to surf	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	2943		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Entr.			Producing Method		
11-05-03			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil	Ebbs.	Gas	Mcf	Water Ebbs.
			130		3
Gas-Oil Ratio		Gravity			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Cumminged

Production Interval Other (Specify)

ALLIED CEMENTING CO., INC. 14778

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>10-13-03</u>	SEC <u>20</u>	TWP <u>17s</u>	RANGE <u>40W</u>	CALLED OUT	ON LOCATION <u>5:15 PM</u>	JOB START <u>7:15 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>Hunt</u>	WELL # <u>2</u>	LOCATION <u>Tribune 6N 17 1/2 N E 1/4</u>			COUNTY <u>Grady</u>	STATE <u>Ks</u>	

CONTRACTOR Cheyenne Drilling OWNER Same

TYPE OF JOB <u>Surface</u>	HOLE SIZE <u>10 1/4</u>	T.D. <u>283'</u>	CEMENT
CASING SIZE <u>8 7/8</u>	DEPTH <u>283'</u>	AMOUNT ORDERED	<u>175 sks Com 3% cc 2% Gel</u>
TUBING SIZE	DEPTH		
DRILL PIPE	DEPTH		
TOOL	DEPTH		
PRES. MAX	MINIMUM		
MEAS. LINE	SHOE JOINT		
CEMENT LEFT IN CSG. <u>20'</u>			
PERFS.			
DISPLACEMENT <u>16 Bbls</u>			

EQUIPMENT			
PUMP TRUCK CEMENTER <u>Dean</u>			
# <u>373-281</u> HELPER <u>Andrian</u>			
BULK TRUCK			
# <u>309</u> DRIVER <u>Lonnie</u>			
BULK TRUCK			
DRIVER			
			TOTAL

REMARKS: SERVICE

<u>Cement did circulate</u>	DEPTH OF JOB <u>283'</u>
	PUMP TRUCK CHARGE
	EXTRA FOOTAGE @
	MILEAGE @
	PLUG @
	@
	@
	TOTAL

CHARGE TO: R.C. Banks

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Phil Loyd PRINTED NAME Phil Loyd

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

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ALLIED CEMENTING CO., INC.

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>10-24-03</u>	SEC.	TWP	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
					<u>8:30 AM</u>		<u>12:30 PM</u>
LEASE <u>Hunt</u>	WELL# <u>2</u>	LOCATION <u>Tribune 5N-1W-4N-4E</u>			COUNTY <u>Grealey</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>None</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Squeeze (C/C Cement)</u>	
HOLE SIZE	T.D.
CASING SIZE <u>4 1/2</u>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS. <u>1000'</u>	
DISPLACEMENT	

CEMENT	
AMOUNT ORDERED <u>50 SKS COM, 2% CC</u>	
<u>200 SKS ALHD 1/4" Flo-Seal</u>	
<u>Used: 50 com, 2% CC, 125 ALHD</u>	
COMMON <u>50 SKS @ 8.35</u>	
POZMIX @	
GEL @	
CHLORIDE <u>2 SKS @ 30.00</u>	
ALHD <u>125 SKS @</u>	
Flo-Seal <u>63# @ 1.40</u>	
HANDLING <u>250 SKS @ 1.15</u>	
MILEAGE <u>54 per 50 miles</u>	
TOTAL	

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>Walt</u>
# <u>373</u>	HELPER	<u>Andrew</u>
BULK TRUCK		
# <u>347</u>	DRIVER	<u>Lonnie</u>
BULK TRUCK		
#	DRIVER	

REMARKS:
Pumped down 4 1/2, have strings
blow on backside, mixed 125 SKS
ALHD, Tail in w/ 50 SKS COM, 2% CC
clear Pump Lines, Displace 14 BBL
Water, shut in backside, Pump 1/2 BBL
shut in casing
Cement did OK

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>650.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>miles @ 3.50</u>	
PLUG @	
TOTAL	

CHARGE TO: R. C. Banks

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Terry Maxwell

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

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