

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6037  
Name: Staab Oil Company  
Address: 1607 Hopewell Road  
City/State/Zip: Hays, Kansas 67601  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Francis C. Staab  
Phone: (785) 625-5013  
Contractor: Name: Vonfeldt Drilling, Inc.  
License: 9431  
Wellsite Geologist: Randall Kilian

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>01/29/2004</u>	<u>02/05/2004</u>	<u>02/05/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25272-00-00  
County: Ellis  
1815 4 10 E  
W/2 NE SW Sec. 27 Twp. 12S S. R. 19  East  West  
1970 feet from (S) N (circle one) Line of Section  
3620 feet from (E) W (circle one) Line of Section

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Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Senesac Well #: 1  
Field Name: Glathart SE Ext  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2150 Kelly Bushing: 2155  
Total Depth: 3820 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 261 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *PAID 5-24-04*  
(Data must be collected from the Reserve Pit)  
Chloride content 19,000 ppm Fluid volume 400 bbls  
Dewatering method used Allow to dry and backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

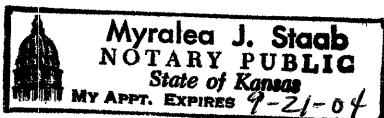
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Francis C. Staab, Partner  
Title: Partner Date: 2-24-04  
Subscribed and sworn to before me this 24th day of February  
20 04.  
Notary Public: Myralea J. Staab  
Date Commission Expires: 9-21-04

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



X

Operator Name: Staab Oil Company Lease Name: Senesac Well #: 1

Sec. 27 Twp. 12S R. 19  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name		Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Anhydrite	1480 +675	Top
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base	1521 +634	
List All E. Logs Run:		Topeka	3188 -1033	
		Heebner	3417 -1262	
		Toronto	3436 -1281	
		Lansing	3458 -1303	
		BKC	3699 -1544	
		TD	3820 -1665	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	28 lbs	261	Common	160	2% Gel 3% C.C.

ADDITIONAL CEMENTING / <del> </del> RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate	1st Plug	1480 FT W	25 SX	15 SX Rathole
Protect Casing	2nd Plug	800 FT W	100 SX	10 SX mouse hole
Plug Back TD	3rd Plug	300 FT W	40 SX	Common, Poz mix, Gel
Plug Off Zone	4th Plug	40 FT W	10 SX	Floral

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Dry & Abandoned		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

D S T Record

ORIGINAL

D S T 1 Lansing "C" Zone

3477 - 3503

30 - 30 - 60 - 60

140 Ft Water

F.P. I. 10 - 34

F.P. F. 35 - 76

S.I.P. 491 - 487

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D S T 2 Lansing "D" Zone

3503 - 3525

30 - 30 - 60 - 60

85 Ft. Water

F.P. I. 12 - 26

F.P. F. 27 - 49

S.I.P. 634 - 658

D S T 3 Lansing F Zone

3525 - 3548

30 - 30 - 60 - 60

70 Ft. Water with S.O.

F.P. I. 12 - 27

F.P. F. 26 - 47

S.I.P. 862 - 847

D S T 4 Lansing "I&J" Zones

3605 - 3650

30 - 30 - 45 - 45

1 Ft oil 5 Ft Mud

F.P. I. 11 - 12

F.P. F. 11 - 12

S.I.P. 100 - 61

**ALLIED CEMENTING CO., INC.**  
 P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# [REDACTED]

**ORIGINAL**

\*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

RECEIVED  
 MAR 03 2004  
 KCC WICHITA

Invoice Number: 092276  
 Invoice Date: 01/31/04

Sold Staab Oil Company  
 To: 1607 Hopewell Rd.  
 Hays, KS  
 67601

Cust I.D.....: Staab0  
 P.O. Number...: Senesac #1  
 P.O. Date.....: 01/31/04

Due Date.: 03/01/04  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	7.1500	1144.00	T
Gel	3.00	SKS	10.0000	30.00	T
Chloride	5.00	SKS	30.0000	150.00	T
Handling	168.00	SKS	1.1500	193.20	E
Mileage (30)	30.00	MILE	8.4000	252.00	E
168 sks @ \$1.05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	30.00	MILE	3.5000	105.00	E
Wooden plug	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 2439.20  
 Date of Invoice. 1 1/2% Charged Thereafter. Tax: 93.10  
 If Account CURRENT take Discount of \$243.92 Payments: 0.00  
 ONLY if paid within 30 days from Invoice Date Total.... 2532.30

2532.30  
 243.92  
 ---  
 2288.38  
 Paid #  
 PD 4587  
 2-14-04

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# [REDACTED]

**ORIGINAL**

\*\*\*\*\*  
 \* INVOICE \*

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KCC WICHITA

Invoice Number: 092324

Invoice Date: 02/12/04

Sold Staab Oil Company  
 To: 1607 Hopewell Rd.  
 Hays, KS  
 67601

Cust I.D.....: StaabO  
 P.O. Number...: Senesac #1  
 P.O. Date.....: 02/12/04

Due Date.: 03/13/04  
 Terms..... Net 30

Item	I.D./Desc.	Qty	Used	Unit	Price	Net	TY
Common		120.00		SKS	7.1500	858.00	T
Pozmix		80.00		SKS	3.8000	304.00	T
Gal		10.00		SKS	10.0000	100.00	T
FloSeal		50.00		LBS	1.4000	70.00	T
Handling		210.00		SKS	1.1500	241.50	T
Mileage (30)		30.00		MILE	10.5000	315.00	T
210 sks @ \$.05 per sk per mi							
Plug		1.00		JOB	520.0000	520.00	T
Mileage pmp trk		30.00		MILE	3.5000	105.00	T
Dryhole plug		1.00		EACH	23.0000	23.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 2536.50  
 Date of Invoice, 1 1/2% Charged Thereafter, Tax.....: 172.48  
 If Account CURRENT take Discount of \$253.65 Payments: 0.00  
 ONLY if paid within 30 days from Invoice Date Total....: 2708.98

Pay \$ 
$$\begin{array}{r} 2708.98 \\ - 253.65 \\ \hline 2455.33 \\ = \end{array}$$

*PD* 4587  
 2-14-04

DRILLERS WELL LOG

Date Commenced: January 29, 2004  
Date Completed: February 5, 2004

Staab Oil Company  
Senesac #1  
10'S & 10'E W/2 NE SE  
Sec. 27-12S-19W  
Ellis County, Kansas

ELEVATION: 2150 G.L.  
2155 K.B.

0 - 261' Sand & Shale  
261 - 534' Lime & Sand  
534 - 1713' Sand & Shale  
1713 - 2790' Shale & Lime  
2790 - 3820' Shale  
3820' R.T.D.

FORMATION DATA

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Surface Pipe: Set 28#, used, 8 5/8"  
casing @ 261' with 160 sacks  
Common, 2% Gel., 3% CC.

AFFIDAVIT

STATE OF KANSAS        )  
                                  ) ss:  
COUNTY OF RUSSELL    )

Alan Vonfeldt of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Alan Vonfeldt  
Alan Vonfeldt

Subscribed and sworn to before me this 14<sup>th</sup> day of February, 2004.

My Commission Expires:  
August 30, 2007

Cheryl M. Payne  
Cheryl M. Payne, Notary Public

