2-16-92

SEAT(28.) Hust be approved by the K.C.C. five (5) days prior to commencing well Expected Spud Date 3. 24. 92 52. SW. NE. sec. 16. Tup J. S. Rg. 35. X we month day year OPERATOR: License # 6.875. 270. N. Jefferson. #500. CHARLES MARTHLE DIL COMPANY. 1388C. 16. Tup J. S. Rg. 35. X we month day year OPERATOR: License # 6.875. 270. N. Jefferson. #500. (MOTE: Locate well on the Section Plat on Reverse Sid Country. Raylines. Market Line of Section Plat on Reverse Sid Country. Raylines. Mill. days are selected. Such as a selection Plat on Reverse Sid Country. Raylines. Mild. 25. CONTRACTOR: License #: UNKNOWN. 15. Target Formation(s) J.LKG. 15. License Masse: Mild. 25. Well Drilled For: Well Class: Type Equipment: Water well within one sile: yes X. No Ground Surface Elevation: J.LKG. Mearest lesse or unit boundary: J.30. feet Mearest lesse or unit boundary: J.80. feet Me	EFFECTIVE DATE:		State of Ka	neas .	FORM MUST BE SIGN
Expected Spud Date 3. 24. 92. Specific Spud Date 3. 24. 92. Spud Date 3. 270. N. J. S. Rg .35. X We month day year 2970. J. Fact from South / M64th Line of Sacti 1. 1980. feet from East / Welk Eline of Sacti 1. 1980. feet from East / Welk Line of Sacti 1. 1980. feet from East / Welk Eline of Sacti 1. 1980. feet from East / Welk Eline of Sacti 1. 1980. feet from East / Welk Eline of Sacti 1. 1980. feet from East / Welk Eline of Sacti 1. 1980. feet from East / Welk Eline of Sacti 1. 1980. feet from East / Welk Eline of Sacti 1. 1980. feet from East / Welk Eline of Sacti 1. 1980. feet from East / Welk Eline of Sacti 1. 1980. feet from East / Welk Eline of Sacti 1. 1980. feet from East / Welk Eline of Sacti 1. 1980. feet from East / Welk Eline of Sacti 1. 1980. feet from East / Welk Eline of Sacti 1. 1980. feet from East / Welk Eline of Sacti 1. 1980. feet from East / Welk Eline of East 1. 1980. feet from East / Welk Eline of East 1. 1980. feet from East / Welk Eline of East 1. 1980. feet from East / Welk Eline of East 1. 1980. feet from East / Welk Eline of East 1. 1980	DISTRICT # 4				ALL BLANKS MUST BE FILL
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menth day year OPERATOR: License # .6875		0.4		Spet	Ea
COPERATOR: License # .6875.			92	S_{2}^{1} S_{N} . NE. sec .1	6 . Twp 1 $\overline{ ilde{ imes}}$ We
### Address:	month	day	year ,		
### Address:			/	2970 feet f	rom South / North line of Secti
Address: 200.N. Jefferson. #500 City/State/Zip: El. Dorado, AR. 71730 Contact Person: Curtis. Morrill. Contract Person: Curtis. Morrill. Contract Person: Curtis. Morrill. Contract Person: Curtis. Morrill. Contract Person: Curtis. Morrill. Lease Name: Rerident. Well #: 1. Phone: \$01-862-8546 Field Name: Willed Lease Well #: 1. Kame: Will. advise on AGO-1. Name: Will. advise on AGO-1. Name: Will. advise on AGO-1. Name: Will. advise on AGO-1. Well Drilled For: Well Class: Type Equipment: Will Enh Rec Infield X Hud Rotary Gas Storags Pool Ext. Air Rotary OUNO Disposal XX Wildeat Cable Surface Pips by Alternate: XX 1 2 Length of Surface Pips Planned to be set: 250 Other Other Other Conductor pips required: If OWMO: old well information as follows: Operators: Comp. Date: Old Total Depth Directional, Bevisted or Horizontal wellbere? yes XX no Birectional, Bevisted or Horizontal wellbere? yes XX no Mil Name: Comp. Date: Old Total Depth AFFIDAVII The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 The surface pips shall be set through all unconsolidated asteriats plus a sinisum of 20 feet inte the underlying formation necessary prior to plugging: The workers of the person of the person of the workers will be net; The wall star person of the district effice will be netfitled before well is a sther plugged or production casing is cessented in; East MAME: Local Page or production casing is cessented in; East Mame: Well on the Section Plant and eventual plug and production casing is cessented in; East Mame: Appropriate district effice will be nettified before well is a sther plugged or production casing is cessented in; East Mame: Well is a Procession Plant and eventual plug and or production casing is cessented in; East Mame: Mettle American Plant and Easter Depter on plug length, and plantagen in the posted on plug length, and plantagen in the posted on plug length, and plantagen in the posted on plug length, and				1980 feet	rom East / Waxx line of Secti
(MOTE: Locate well on the Section Plat on Reverse Sid City/State/Zip: El. Dorado, AR. 7/730. Contact Person:	Name:	armik.Oil.Compa	any	IS SECTION X REGULAR	IRREGULAR?
Contact Person: Cuntris Morrill Less Marsell Marsel	Address:	200 N. Jeffers	on#500	(MOTE: Locate well on t	he Section Plat on Reverse Sid
Contract Person:	City/State/Zip:	El. Dorado, AR.	7.17.30	County:Rawlins	
CONTRACTOR: License #: LINKNOWN	Contact Person:	Curtis Morrill.	····· γ	Lease Name: Berdean	Well #: .1
CONTRACTOR: License #: LINKNOWN. Name: .Will .ddvise.on. ACO-1 Well Drilled For: Well Class: Type Equipment: Water well within one-quarter mile: yes X Well Drilled For: Well Class: Type Equipment: Water well within one-quarter mile: yes X Water well within one-quarter mile: yes X Depth to bottom of tresh water: 170. Seas Storage Pool Ext Air Rotary Depth to bottom of usable water: 200. Depth to bottom of resh water: 170. Seas Storage Pool Ext Air Rotary Depth to bottom of usable water: 200. Seas Storage Other Length of Surface Pipe by Alternate: XX. 1 2 Length of Surface Pipe Planned to be set: 250. Length of Surface Pipe Planned to be set: 250. Length of Surface Pipe Planned to be set: 250. Length of Surface Pipe Planned to be set: 250. Departor: Formation at Total Depth: 4550. Directional, Deviated or Norizontal wellbore? yes XX no If yes, true vertical depth:	Phone:	501-862-8546		Field Name: Wildcat	
CONTRACTOR: License #:INKNOWN. Name:Will.advise.on.ACO-1 Well Drilled For: Well Class: Type Equipment: Water well within one-quarter mile:				Is this a Prorated/Spaced	Field? yes XX no
Nease: W.111.30VIRG.DT. AVV-1 Well Drilled For: Well Class: Type Equipment: Water well within one-quarter mile: yes X XX Oil Enh Rec Infield X Mud Rotary Depth to bottom of fresh water: 170 Depth to bottom of fresh water: 170 Depth to bottom of fresh water: 200 Depth depth depth: 200 Depth depth depth: 200 Depth depth depth depth depth depth depth: 200 Depth	CONTRACTOR: License #:	UNKNOWN	• • • • • • • • • • • • • • • • • • • •	Target Formation(s):	LKC
Well Drilled For: Well Class: Type Equipment: Public water supply well within one-quarter mile: yes % Public water supply well within one mile: yes % Public water supply well within one mile: yes % Public water supply well within one mile: yes % Depth to bottom of greath water: 170 Depth to bottom of greath water: 200 Depth to bottom of greath water: 200 Depth to bottom of greath water: 200 Wall of the series of series water: 200 Depth to bottom of greath water: 200 Depth to bottom of	Name:WllL.advise.	on ACO-I	•••••	Nearest lease or unit bour	idary:3.30
Public water supply well within one mile: yes X Public water supply well within one mile: yes X Depth to bottom of fresh water: 17.0 Depth to bottom of fresh water: 20.0 Seismic; # of Holes Other Seismic; # of Holes Other Other Other Depth to bottom of usable water: 20.0 Surface Pipe by Alternate: XX. 1 2 Length of Surface Pipe Planned to be set: 25.0 Length of Surface Pipe Planned to be set: 25.0 Length of Surface Pipe Planned to be set: 25.0 Projected Total Depth: 455.0 Well Name: Comp. Date: Old Tetal Depth DUR Permit #: DUR Permit #: Will Cores Be Taken?: yes XX. no If yes, true vertical depth: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 1. Notify the appropriate district office prior to spudding ef well: 2. A copy of the appropriate district office prior to spudding ef well: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the underlying formation for surface pipe sat through all unconsolidated materials plus a minimum of 20 feet into the underlying formation mecansary prior to plugging: The appropriate district effice will be notified before well is either plugged or production casing is commented in: 6. IF AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CENERTED FROM BELLOW ANY USABLE WATER TO SURFACE WITHIN 120 DAY OF SPUB BATE. IN ALL LEASES, WOTTHIN 1220 DAY OF SPUB BATE. IN ALL LEASES, WOTTHIN 1220 DAY OF SPUB BATE. IN ALL LEASES, WOTTHIN 1220 DAY OF SPUB BATE. IN ALL LEASES, WOTTHIN 1220 DAY OF SPUB BATE. IN ALL LEASES, WOTTHIN 1220 DAY OF SPUB BATE. IN ALL LEASES, WOTTHIN 1220 DAY OF SPUB BATE. TO SURFACE WITHIN 1220 DAY OF SPUB BATE. IN ALL LEASES, WOTTHIN 1220 DAY OF SPUB BATE. TO SURFACE WITHIN 1220 DAY OF SPUB BATE. TO SURFACE WITHIN 1220 DAY OF SPUB BATE. TO SURFACE W					
Public water supply well within one mile: yes X. Depth to bottom of fresh water: 170 Depth to bottom of fresh water: 170 Depth to bottom of fresh water: 200 Depth to bottom of usable water: 200 Depth	Well Drilled For:	Well Class: T	ype Equipment:	Water well within one-quar	ter mile: yes X
And off the properties of the	7777	•	/	Public water supply well w	ithin one mile: yes 🕱
Gas Storage Pool Ext Air Rotary Depth to bottom of usable water: 200 200				Depth to bottom of fresh w	veter: 170
OWNO Disposal XX Wildcat Cable Seismic; # of Holes Other Length of Surface Pipe Planned to be set; 250	<u> </u>		Air Rotary	Depth to bottom of usable	water: 200
Seismic; # of Holes Other Length of Surface Pipe Planned to be set; .250			Cable	Surface Pipe by Alternate:	XX. 1 2 / /
Length of Conductor pipe required: Common C				Length of Surface Pipe Pla	nned to be set: .250
Operator: Operator: Well Name: Comp. Date: Old Total Depth DMR Permit #: Out total depth: Out total d			•••••		
Operator: Well Name: Comp. Date: Old Total Depth DWR Permit #: DWR Permit #: DWR Permit #: DWR proposed zone: If yes, true vertical depth: Out the depth: Out to the depth: O	If OWWO: old well informat:	ion as follows:			
Water Source for Drilling Operations: Comp. Date:				Formation at Total Depth:	Penn
DMR Permit #: DMR Permit #: DMR Permit #: If yes, true vertical depth: If yes, true vertical depth: If yes, proposed zone: Dif yes, proposed zone: Dif yes, proposed zone: Dif yes, proposed zone: Dif yes, proposed zone: If yes, proposed zone: Dif yes, proposed zone: DMR Permit #: If yes, proposed zone: DMR Permit #: DMR	Well Namo:		•••••		
DUR Permit #: Directional, Beviated or Horizontal wellbore? yes .XX no If yes, true vertical depth: yes .XX no If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district effice prior te spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all case surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation to the well is dry hole, an agreement between the operator and the district office on plug length and placement in necessary prior te plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAY OF SPUB BATE. IN ALL CASES, NOTIFY BISTRICT OFFICE PRIOR TO ANY CEMENTER.	Comp. Date:	Old Total Depth		•••	well .X. farm pond other
If yes, true vertical depth:				DWR Permit #:	**********************
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district effice prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all case surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation of the well is dry hole, an agreement between the operator and the district office on plug length and placement in necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If AM ALTERMATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAY OF SPUB BATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.	Directional, Deviated or He	prizontal wellbore?	yes .XX no	Will Cores Be Taken?:	yes .XX no
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all case surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation of the well is dry hole, an agreement between the operator and the district office on plug length and placement in necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If AM ALTERNATE II COMPLETIOM, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAY OF SPUB DATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING				If yes, proposed zone:	*****
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OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING	incased bill for	etuaaina:		•	3
at and autr. IN WER PASES. MOITEL MISIKIE! OPEICE DAILM AND VENERALING	6. IF AM ALTERMATE IT	TRICE STITES WILL be	e notified before w	ell is either plugged or prod	uction casing is cemented in;
I hereby certify that the statements made herein are true and to the best of my knowledge and heilef	or order ontice. In a	mr ruses, muitri mi:	SIRICI OFFICE PRIOR	TO ANY CEMENTING	
	I hereby certify that the s	tatements made here	in are true and to	the best of my knowledge and	belief.

Date: ...3-9-92..... Signature of Operator or Agent: XINDUU Conductor pipe required NATE feet
Minimum surface pipe required 250 feet per Alt 1 &
Approved by: MMM 3-11-96 Approved by: Mu 3-11-

> This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

> > REMEMBER TO:

- 1	rile	UFILL	PIT	ADD	Lication	(form	CDP-1)	with	Intent	to	Deil	۱.
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File Completion Form ACO-1 within 120 days of spud date;

- File acreage attribution plat according to field proration orders;

- Notify appropriate district office 48 hours prior to workover or re-entry;

- Submit plugging report (CP-4) after plugging is completed:

- Obtain written approval before disposing or injecting salt water.

WELL VIN THE BELLEVILLE WELL VIN THE BELLEVILLE BELLEVILLE

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 1	5 -											•		
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In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.