

FOR KCC USE:

EFFECTIVE DATE: 3-16-92

DISTRICT # 4

SSA7... Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Expected Spud Date ... 3 month ... 24 day ... 92 year

Spot S 1/2 ... SW ... NE ... Sec 16 ... Twp 1 ... S, Rg 35 ... X East West

OPERATOR: License # 6875
Name: Marmik Oil Company
Address: 200 N. Jefferson #500
City/State/Zip: El Dorado, AR 71730
Contact Person: Curtis Morrill
Phone: 501-862-8546

2970 feet from South / North line of Section
1980 feet from East / West line of Section

IS SECTION X REGULAR _____ IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Rawlins

Lease Name: Berdean Well #: 1

Field Name: Wildcat

Is this a Prorated/Spaced Field? ... yes no

Target Formation(s): LKG

Nearest lease or unit boundary: 330

Ground Surface Elevation: 3183 feet MSL

Water well within one-quarter mile: ... yes no

Public water supply well within one mile: ... yes no

Depth to bottom of fresh water: 170

Depth to bottom of usable water: 200

Surface Pipe by Alternate: XX 1 ... 2

Length of Surface Pipe Planned to be set: 250

Length of Conductor pipe required: _____

Projected Total Depth: 4550

Formation at Total Depth: Penn

Water Source for Drilling Operations: _____

... well farm pond ... other

DWR Permit #: _____

Will Cores Be Taken?: ... yes no

If yes, proposed zone: _____

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil ... Enh Rec	... Infield	<input checked="" type="checkbox"/> Mud Rotary
... Gas ... Storage	... Pool Ext.	... Air Rotary
... OWWO ... Disposal	<input checked="" type="checkbox"/> Wildcat	... Cable
... Seismic; ... # of Holes	... Other	
... Other		

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbores? ... yes no

If yes, true vertical depth: _____

Bottom Hole Location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-9-92 Signature of Operator or Agent: Curt Morrill Title: Geologist

FOR KCC USE:
 API # 15- 159-20,787-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 250 feet per Alt. ①
 Approved by: [Signature] 3-11-92
 This authorization expires: 9-11-92
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KS
 MAR 11 1992
 3-11-92

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

35W

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
OPERATOR Marmik Oil Company
LEASE Berdean
WELL NUMBER 1
FIELD Wildcat

LOCATION OF WELL: COUNTY Rawlins
2970 feet from south/~~north~~ line of section
1980 feet from east/~~west~~ line of section
SECTION 16 TWP 1S RG 35W

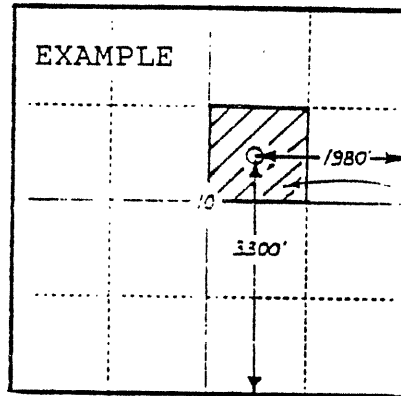
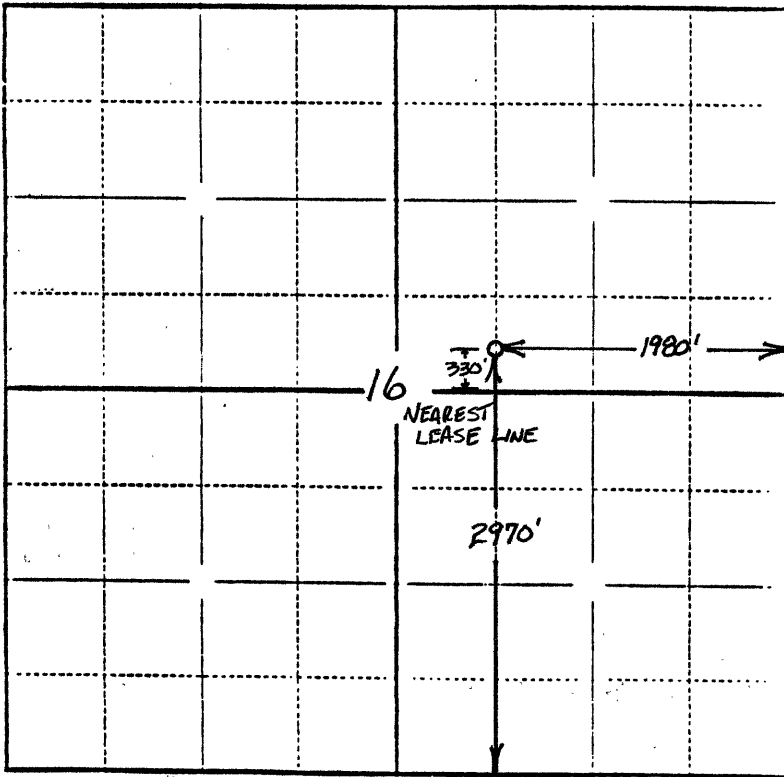
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
QTR/QTR/QTR OF ACREAGE _____

IS SECTION XXX REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



40 ACRES

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.