

EFFECTIVE DATE: 1-29-91

P.4

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date January 26, 1991 ..... 150' SW of NE Sec 28 Twp 1 S, Rg 35 X East West ✓  
month day year

OPERATOR: License # 5140  
Name: FRONTIER OIL COMPANY  
Address: 125 N. Market, Ste. 1720  
City/State/Zip: Wichita, KS 67202  
Contact Person: Mr. George A. Angle  
Phone: 316-263-1201

1870 feet from South line of Section ✓  
3410 feet from East line of Section ✓  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5302  
Name: RED TIGER DRILLING COMPANY

County: Rawlins ✓  
Lease Name: Sabatka Well #: 2 ✓  
Field Name: Kletchka ✓  
Is this a Prorated Field? X yes ... no ✓  
Target Formation(s): BKC ✓  
Nearest lease or unit boundary: 550' ✓  
Ground Surface Elevation: N/A feet MSL ✓  
Domestic well within 330 feet: ... yes X.. no ✓  
Municipal well within one mile: ... yes X.. no ✓  
Depth to bottom of fresh water: 220 ✓  
Depth to bottom of usable water: 250 ✓  
Surface Pipe by Alternate: X 1 ... 2 ✓  
Length of Surface Pipe Planned to be set: 300 ✓  
Length of Conductor pipe required: N/A ✓  
Projected Total Depth: 4450 ✓  
Formation at Total Depth: BKC ✓  
Water Source for Drilling Operations:  
X well ... farm pond ... other ✓

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Inj X Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

If OWWO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? ... yes X.. no  
If yes, total depth location: .....

DWR Permit #: N/A ✓  
Will Cores Be Taken?: ... yes X.. no ✓  
If yes, proposed zone: .....

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-23-91 ..... Signature of Operator or Agent: George A. Angle Title: Owner

FOR KCC USE:

API # 15- 153-20,770-00-00  
 Conductor pipe required None feet  
 Minimum surface pipe required 300 feet per Alt. 1  
 Approved by: MAW 1-24-91  
 EFFECTIVE DATE: 1-29-91  
 This authorization expires: 7-24-91  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**CONTACT DISTRICT OFFICE PRIOR TO SPUDDING FOR APPROVAL**  
KCC OFFICE USE ONLY

W 1-24-91 D  
CT 9:30 CT  
MAW

- REMEMBER TO:
- File Drill Pit Application (Form CDR-1) with Intent to Drill;
  - File Completion Form Alt. I within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

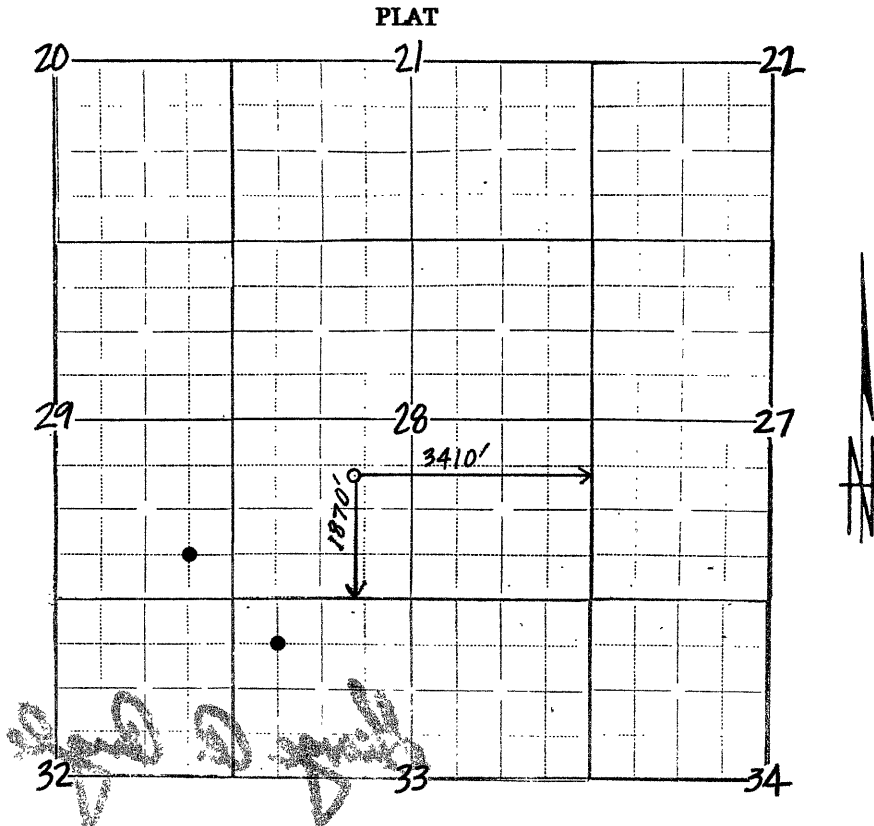
28 1 35W  
RECEIVED  
STATE DEPARTMENT OF CONSERVATION  
WICHITA, KANSAS  
1-23-91  
9 3 1991

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR FRONTIER OIL COMPANY LOCATION OF WELL:  
 LEASE Sabatka 1870 feet north of SE corner  
 WELL NUMBER 2 3410 feet west of SE corner  
 FIELD Kletchka Sec. 28 T 1S R 35W E/W  
 COUNTY Rawlins  
 NO. OF ACRES ATTRIBUTABLE TO WELL 40 IS SECTION X REGULAR     IRREGULAR?  
 DESCRIPTION OF ACREAGE 150' SW of NE CORNER BOUNDARY.  
SW

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312 or special order of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines, and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true to the best of my knowledge and belief.

Signature of Operator or Agent George A. Angle  
 Date 1-23-91 Title Owner

CONTACT DISTRICT  
 OFFICE 1870  
 TO SPOONING  
 FAVORABLE FOR  
 NO. OFFICE USE ONLY  
 TO TO