

EFFECTIVE DATE: 11-10-90

Must be approved by the K.C.C. five (5) days prior to commencing well  
150' South of the

Expected Spud Date November 15 1990  
month day year

C SW SW Sec 28 Twp 1S S, Rg 35 X East West

OPERATOR: License # 5046  
Name: Raymond Oil Company, Inc.  
Address: P.O. Box 48788  
City/State/Zip: Wichita, KS 67201  
Contact Person: Pat Raymond  
Phone: (316) 267-4214

510 feet from South line of Section  
4620 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 6033  
Name: Murfin Drilling Company

County: Rawlins  
Lease Name: Sabatka Well # 1  
Field Name: KLETCHKA

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Inj ... Intield X Mud Rotary  
... Gas ... Storage X Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? X yes no  
Target Formation(s): Lansing - Kansas City  
Nearest lease or unit boundary: 510'  
Ground Surface Elevation: 3244 feet MSL

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Domestic well within 330 feet: ... yes XX no  
Municipal well within one mile: ... yes XX no  
Depth to bottom of fresh water: 250' 160'  
Depth to bottom of usable water: 250' 180'  
Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 300+  
Length of Conductor pipe required: none  
Projected Total Depth: 4450'  
Formation at Total Depth: Lansing - Kansas City  
Water Source for Drilling Operations:  
... well X farm pond ... other

Directional, Deviated or Horizontal wellbore? ... yes X no  
If yes, total depth location: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: ... yes X no  
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 10/29/90 Signature of Operator or Agent: Patrick R. Raymond Title: Vice President

FOR KCC USE:  
API # 15- 153-20,764-0000  
Conductor pipe required None feet  
Minimum surface pipe required 200 feet per Alt (1)  
Approved by: MAW 11-5-90  
EFFECTIVE DATE: 11-10-90  
This authorization expires: 3-5-91  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
STATE OF KANSAS COMMISSION  
OCT 31 1990  
10-31-90

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

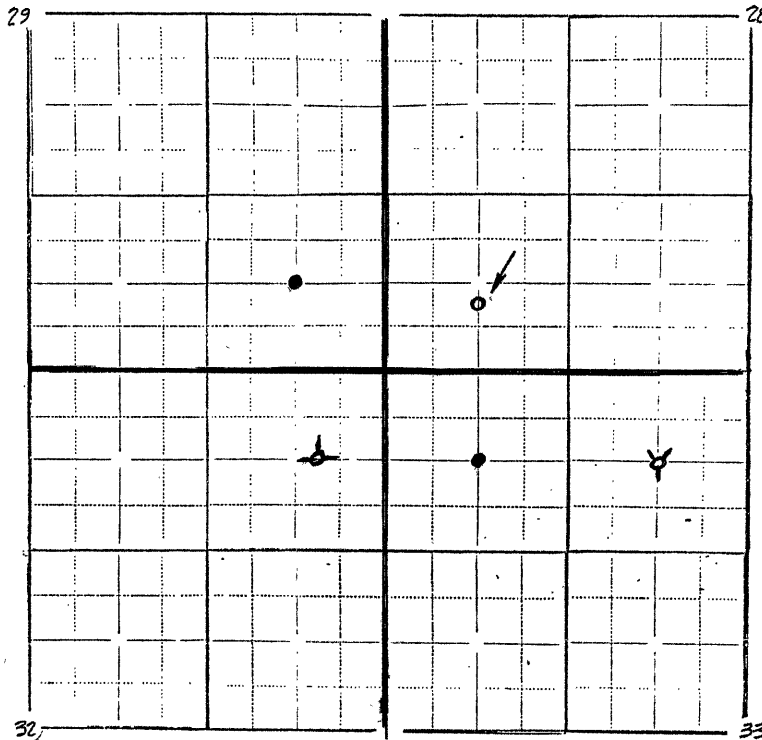
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Raymond Oil Company, Inc. LOCATION OF WELL: 150' South of C SW SW  
 LEASE Sabatka 510' feet north of SE corner  
 WELL NUMBER #1 4620' feet west of SE corner  
 FIELD Kletchka Sec. 28 T 1S R 35 ~~W~~  
 COUNTY Rawlins  
 NO. OF ACRES ATTRIBUTABLE TO WELL 40 IS SECTION X REGULAR     IRREGULAR?  
 IF IRREGULAR, LOCATE WELL FROM NEAREST  
 DESCRIPTION OF ACREAGE SW/4 SW/4 28-1S- CORNER BOUNDARY.  
35W

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Patrick R. Raymond  
 Patrick R. Raymond  
 Date 10/29/90 title Vice President