

EFFECTIVE DATE: 1-03-90

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 1 5 90
month day year

SE SE 29 1S 35W ^{East}
Sec Twp S, Rg _{West}

OPERATOR: License # 5140
Name: Frontier Oil Company
Address: 125 N. Market, Ste. 1720
City/State/Zip: Wichita, Kansas 67202
Contact Person: George A. Angle
Phone: 316-263-1201

660
660 feet from South line of Section
feet from East line of Section

(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5302
Name: Red Tiger Drilling Company

County: Rawlins
Lease Name: Kletchka Well #: 1
Field Name: Unknown

Is this a Prorated Field? yes no
Target Formation(s): BKC LKC

Nearest lease or unit boundary: 660
Ground Surface Elevation: N/A feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Depth to bottom of fresh water: 300-250'
Depth to bottom of usable water: 300-250'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 300

Length of Conductor pipe required: N/A
Projected Total Depth: 4500

Formation at Total Depth: BKC
Water Source for Drilling Operations:

... well farm pond other
DWR Permit #: N/A

Will Cores Be Taken?: yes no
If yes, proposed zone:

If OWMO: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no

If yes, total depth location: _____

* Prorated: WILKINSON LKC (OIL)

AFFIDAVIT

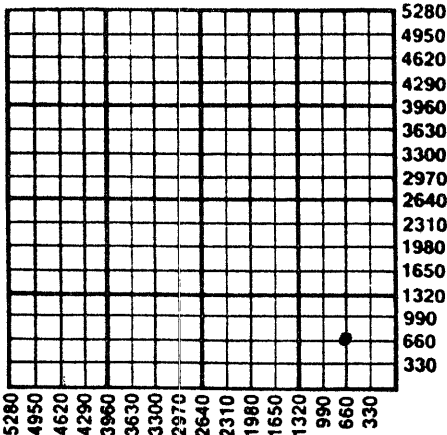
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-28-89 Signature of Operator or Agent: D. Ann Brennan Title: Rig Coordinator



DEC 28 1989
CONSERVATION DIVISION
Wichita, Kansas

RECEIVED
STATE CORPORATION COMMISSION

FOR KCC USE:

API # 15- 153-20748-00-005-2-00

Conductor pipe required NONE feet

Minimum surface pipe required 300' feet per Alt A

Approved by: DPW 12-29-89

EFFECTIVE DATE: 1-3-90

This authorization expires: 6-29-90

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.