Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 211 No. Broadway

WELL PLUGGING RECORD

Wichita, Kansas		<u>vlins</u>			Гwp. <u>1S</u> Rge.	<u>35 XXXXX</u>	$\mathbf{X}(\mathbf{W})$	
NORTH	Location as "N	IE/CNW#SW#"	or footage fro	om lines C			· ·	
	Lease Owner_	~ .	Drilling	Company			······································	
	Lease Name Office Address.		urth Noti	onal Rank	Bldg., Wic	_ Well No. 1	nece	
				or Dry Hole)			noas	
	Date well com		as On, Gas (n Diy Hole)	October	1-1	9 63	
	Application for plugging filed October 23 19 Application for plugging approved October 23 19							
							9 63	
i i i							9 63	
	Plugging comp	leted			October	23 19	9 63	
	Reason for abandonment of well or producing formation Dry Hole							
					- Mariana			
1				ast production_			9	
Locate well correctly on above					or its agents bef	ore plugging wa	s com-	
Section Plat me of Conservation Agent who supervis	menced?	ia vvoll	yes		Morland K	ancac		
oducing formation	ed plugging of the	Denth to ton	Rotto	n Lenotos	Total Double of	Wall 49/6	TF4	
ow depth and thickness of all water, oil			Dotto		Total Depth or	Weii 4240	Feet	
-	una gus rormano	215.						
OIL, CAS OR WATER RECORDS					1	CASING RECO	RD	
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT	r	
Surface - Sand	l - Shale	0	315	8 5/8**	287	-0-		
			-	<u> </u>		<u> </u>		
			 	<u> </u>				
			-					
	set at 40							
		AT			RELET	W5h		
				ST/	TE CORPORATIO	N COMMISSION		
						3 4		
			· · · · · · · · · · · · · · · · · · ·		OCT 31	1963		
				——————————————————————————————————————		1000	1.3	
			**************************************	~~~	ANDEDWATER	10-31-	63	
					UNDERVATIO Wichita, F	A Nivior		
				S	na seres estable	ACT 5 STATES		
		Programme and the second se						
Tuning	(If additional e Drilling	description is nec	essary, use BACI	(of this sheet)				
00 0	ourth Natio		31dg Wi	chita 2. K	ansas			
			0+7 /14					
VANCAC			SEDGWI	CK				
ATE OF KANSAS		JNTY OF			_, ss.			
Dan J. Kornf			commissions	AND XXX (OWI	ner or operator)	of the above-de	scribec	
l, being first duly sworn on oath, says	: That I have kr	nowledge of the	tacts, statem	énts, and matter	rs herein contair	ned and the log	of the	
ve-described well as filed and that the	same are true a	na correct. So	neip me God	\	, \	ß	n	
		(Signature)	-au		-	- A-e	-1	
			Dan J. Ko 550 Fourt		nk Blag.	Wichita 2.	Kan	
-	0011	المين. المانية		(Address)			
Subscribed and Sworn to before m	ne this 28th	day of	Octobe	I	, 196	3		
			Linia	es 21. 21.	$an \sim$			
commission expires Octob	er 21, 1966	i.	Lucille	H. Harr		Notary Pu	blic.	
							-	

COMPANY :

Empire Drilling Company

15-153-30104-00-00

CONTRACTOR:

Empire Drilling Company

FARM:

Gaines #1

LOCATION:

C SW SW Section 29-1S-35W, Rawlins County, Kansas

COMMENCED:

October 9, 1963 October 23, 1963

ELEVATION: 3266 KB

COMPLETED:

POTENTIAL: D & A

0 to 315 Surface - Sand - Shale 315 to 2290 Shale 2290 to 2351 Gypsum sand w/ Shale 2351 to 2519 Shale 2519 to 2690 Shale - Shells 2690 to 2725 Shale 2725 to 2763 Sandy Lime & Gypsum 2763 to 2849 Shale & Shells 2849 to 2900 Gypsum & Shale 2900 to 2967 Shale - Shells 2967 to 2980 Blaine Gypsum 2980 to 3131 Shale 3131 to 3172 Anhydrite 3172 to 3270 Shale & Shells 3270 to 3945 Shale - Lime 4025 to 4025 Lime 4025 to 4090 Lime - Shale - Chert 4090 to 4375 Lime & Shale	_			
2290 to 2351 Gypsum sand w/ Shale 2351 to 2519 Shale 2519 to 2690 Shale - Shells 2690 to 2725 Shale 2725 to 2763 Sandy Lime & Gypsum 2763 to 2849 Shale & Shells 2849 to 2900 Gypsum & Shale 2900 to 2967 Shale - Shells 2967 to 2980 Bhaine Gypsum 2980 to 3131 Shale 3131 to 3172 Anhydrite 3172 to 3270 Shale & Shells 2970 to 3945 Shale - Lime 3945 to 4025 Lime 4025 to 4090 Lime - Shale - Chert 4090 to 4145 Lime 4145 to 4375 Lime & Shale		to		Surface - Sand - Shale
2351 to 2519 Shale 2519 to 2690 Shale - Shells 2690 to 2725 Shale 2725 to 2763 Sandy Lime & Gypsum 2763 to 2849 Shale & Shells 2849 to 2900 Gypsum & Shale 2900 to 2967 Shale - Shells 2967 to 2980 Bhaine Gypsum 2980 to 3131 Shale 3131 to 3172 Anhydrite 3172 to 3270 Shale & Shells 3270 to 3945 Shale - Lime 3945 to 4025 Lime 4025 to 4090 Lime - Shale - Chert 4090 to 4145 Lime 4145 to 4375 Lime & Shale		to	2290	Shale
2519 to 2690 Shale - Shells 2690 to 2725 Shale 2725 to 2763 Sandy Lime & Gypsum 2763 to 2849 Shale & Shells 2849 to 2900 Gypsum & Shale 2900 to 2967 Shale - Shells 2967 to 2980 Blaine Gypsum 2980 to 3131 Shale 3131 to 3172 Anhydrite 3172 to 3270 Shale & Shells 3270 to 3945 Shale - Lime 3945 to 4025 Lime 4025 to 4090 Lime - Shale - Chert 4090 to 4145 Lime 4145 to 4375 Lime & Shale	2290	to	2351	Gypsum sand w/ Shale
2690 to 2725 Shale 2725 to 2763 Sandy Lime & Gypsum 2763 to 2849 Shale & Shells 2849 to 2900 Gypsum & Shale 2900 to 2967 Shale - Shells 2967 to 2980 Bhaine Gypsum 2980 to 3131 Shale 3131 to 3172 Anhydrite 3172 to 3270 Shale & Shells 3270 to 3945 Shale - Lime 3945 to 4025 Lime 4025 to 4090 Lime - Shale - Chert 4090 to 4145 Lime 4145 to 4375 Lime & Shale	2351	to	2519	Shale Shale
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2763 to 2849 Shale & Shells 2849 to 2900 Gypsum & Shale 2900 to 2967 Shale - Shells 2967 to 2980 Bhaine Gypsum 2980 to 3131 Shale 3131 to 3172 Anhydrite 3172 to 3270 Shale & Shells 3270 to 3945 Shale - Lime 3945 to 4025 Lime 4025 to 4090 Lime - Shale - Chert 4090 to 4145 Lime 4145 to 4375 Lime & Shale	2690	to	2725	Shale
2763 to 2849 Shale & Shells 2849 to 2900 Gypsum & Shale 2900 to 2967 Shale - Shells 2967 to 2980 Bhaine Gypsum 2980 to 3131 Shale 3131 to 3172 Anhydrite 3172 to 3270 Shale & Shells 3270 to 3945 Shale - Lime 3945 to 4025 Lime 4025 to 4090 Lime - Shale - Chert 4090 to 4145 Lime 4145 to 4375 Lime & Shale	2725	to	2763	Sandy Lime & Gypsum
2900 to 2967 Shale - Shells 2967 to 2980 Bhaine Gypsum 2980 to 3131 Shale 3131 to 3172 Anhydrite 3172 to 3270 Shale & Shells 3270 to 3945 Shale - Lime 3945 to 4025 Lime 4025 to 4090 Lime - Shale - Chert 4090 to 4145 Lime 4145 to 4375 Lime & Shale	2763	to	2849	
2967 to 2980 Blaine Gypsum 2980 to 3131 Shale 3131 to 3172 Anhydrite 3172 to 3270 Shale & Shells 3270 to 3945 Shale - Lime 3945 to 4025 Lime 4025 to 4090 Lime - Shale - Chert 4090 to 4145 Lime 4145 to 4375 Lime & Shale	2849	to	2900	Gypsum & Shale
2980 to 3131 Shale 3131 to 3172 Anhydrite 3172 to 3270 Shale & Shells 3270 to 3945 Shale - Lime 3945 to 4025 Lime 4025 to 4090 Lime - Shale - Chert 4090 to 4145 Lime 4145 to 4375 Lime & Shale	2900	to	2967	
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3172 to 3270 Shale & Shells 3270 to 3945 Shale - Lime 3945 to 4025 Lime 4025 to 4090 Lime - Shale - Chert 4090 to 4145 Lime 4145 to 4375 Lime & Shale	2980	to	3131	
3172 to 3270 Shale & Shells 3270 to 3945 Shale - Lime 3945 to 4025 Lime 4025 to 4090 Lime - Shale - Chert 4090 to 4145 Lime 4145 to 4375 Lime & Shale	3131	to	3172	Anhydrite
3945 to 4025 Lime 4025 to 4090 Lime - Shale - Chert 4090 to 4145 Lime 4145 to 4375 Lime & Shale	3172	to	3270	•
4025 to 4090 Lime - Shale - Chert 4090 to 4145 Lime 4145 to 4375 Lime & Shale	3270	to	3945	Shale - Lime
4090 to 4145 Lime 4145 to 4375 Lime & Shale	3945	to	4025	Lime
4145 to 4375 Lime & Shale	4025	to	4090	Lime - Shale - Chert
	4090	to	4145	Lime
1 A M M	4145	to	4375	Lime & Shale
43/5 to 4430 Lime	4375	to	4430	Lime
4430 to 4600 Lime & Shale	4430	to	4600	Lime & Shale
4600 to 4710 Lime, Shale - Sand	4600	to	4710	Lime, Shale - Sand
4710 to 4760 Lime & Shale	4710	to	4760	
4760 to 4775 Sand	4760	to	4775	Sand
4775 to 4835 Sand - Lime & Shale	4775	to	4835	Sand - Lime & Shale
4835 to 4869 Lime - Shale - Conglomerate	4835	to		
4869 to 4880 Mississippi Lime & Chert	4869	to	4880	
4880 to 4902 Lime & Chert	4880	to		
4902 to 4945 Mississippian Lime	4902	to		
4945 Rotary Total Depth	4945			

SET: 287' of 8 5/8" with 150 sacks cement.

SCHLUMBERGER ELECTRIC LOG TOPS:

Waubansee	3806	-540	Fee from Card East of W King Kant
			Of the same trans to the first thank
Shawnee Group	3973	-707	STATE CORPORATION COMPLESIO.
Oread	4067	-801	
Lansing	4201	-935	OCT 31 1963
Base Kansas City	4469	-1203	
Cherokee	4648	-1382	16-31-63
Basal Pennsylvanian			CONSERVATION DIVISION
Conglomerate	485 1	-1585	Wichita, Kansas
Mississippian	4868	-1602	
Log Total Denth	4946		

CERTIFICATION

I, Dan J. Kornfeld, do hereby certify that the above and foregoing is a true and correct copy of the log on the Gaines #1, C SW SW Section 29-15-35W, Rawlins County, Kansas, as reflected by the files of Empire Drilling Company.

Dan J. Kornfeld

Subscribed and sworn to before me, a Notary Public, within and for Sedgwick County, Kansas, this 28th day of October, 1963.

My commission expires October 21, 1966.