

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 6/4/84

15153-30096-00-01

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 2-26-1963 (of this well)
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR Burch Exploration Inc. OPERATORS LICENSE NO. 7448

ADDRESS 6415 Nannette Way, Colorado Springs, Colorado 80907 PHONE # (303) 598-2515

LEASE (FARM) Chadderton WELL NO. 1 WELL LOCATION C-SW-NW COUNTY Rawlins

SEC. 13 TWP. 1-S RGE. 35W (S) or (W) TOTAL DEPTH 4500 PLUG BACK TD 4464

Check One:

OIL WELL _____ GAS WELL _____ D & A _____ SWD or INJ WELL X DOCKET NO. _____

SURFACE CASING SIZE 8 5/8 SET AT 288 CEMENTED WITH 225 SACKS

CASING SIZE 5 1/2 SET AT 4499 CEMENTED WITH 300 SACKS

PERFORATED AT 4249 to 4260 and 4154 to 4166

CONDITION OF WELL: GOOD _____ POOR _____ CASING LEAK X JUNK IN HOLE _____

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL Run 2 3/8 tubing to 3150. Had Halliburton spot 15 sks. of sand over perfs. Mix and spot 10 sks. of cement on top of sand. Pull tubing. Hook up to 5 1/2 casing. Mix 3 sks. of hulls and 15 sks. of gel. Pump down casing. Mix 170 sks. of
(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? _____
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 4-19-85

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE REGULATIONS OF THE STATE CORPORATION COMMISSION.

RECEIVED
STATE CORPORATION COMMISSION
05-06-1985
MAY 06 1985
CONSERVATION DIVISION
Wichita, Kansas

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS: _____

Burch Exploration Inc. PHONE # (303) 598-2515

ADDRESS 6415 Nannette Way, Colorado Springs, Colorado 80907

PLUGGING CONTRACTOR Poe's Well Service LICENSE NO. 6779

ADDRESS P.O. Box 115, Oberlin, Kansas 67749 PHONE # (913) 475-3422

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: _____
(Operator or Agent)

DATE: April 19, 1985

cement 6% gel and 3% C.C. Pump down casing. Pump 20 sks. of cement 6% gel and 3% C.C. down 8 5/8 anylis. Check job 4-23-85. Cement in 5½ down to 400' on wire line. Call Halliburton for 100 sks. of cement. Mix 100 sks. of 50/50 poz mix. 6% gel and 3% C.C. Fill casing 100 pounds pressure. Check casing 4-24-85. Casing still full. Dig out 5' below ground level. Cut off 5½ and 8 5/8 casing. Weld cap over casing and cover up. Job complete.