

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6499
Name Abraxas Petroleum Corporation
Address P.O. Box 17485
San Antonio, Texas 78217
City/State/Zip

Purchaser

Operator Contact Person Roy Lofland
Phone 913/899-5989 res
913/899-7986 mobile

Contractor: License #
Name Murfin Drilling Company

Wellsite Geologist Bob Dilts
Phone 316/263-7092

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

9/25/84 10-01-84 1-18-85
Spud Date Date Reached TD Completion Date

4680' 4563'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 344 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-153-20,574-00-00
County Rawlins
NE SE NE Sec. 14 Twp. 1 Rge. 35 East West

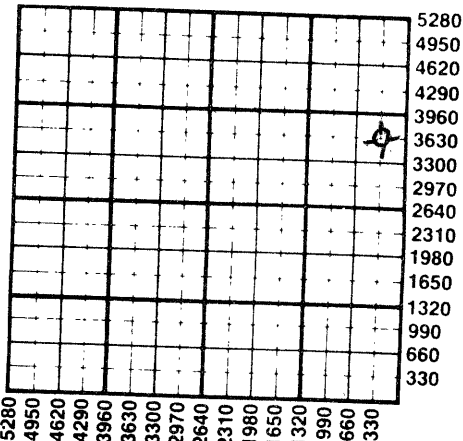
3630 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Chadderdon Trust A Well #. 1

Field Name Cahoj West

Producing Formation N/A

Elevation: Ground 3144' GR 3149'
Section Plat KB



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

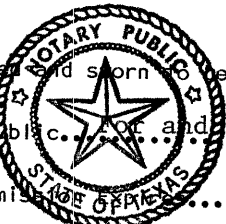
Signature *Janice Galaznik*

Title Production Secretary Date 1/16/85

Subscribed and sworn before me this 16 day of January 1985

Notary Public of and in the State of Texas

Date Commission Expires



JANICE GALAZNIK
My Commission Expires 5-19-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
01-22-1985
JAN 22 1985

Sec 14 Twp 1 Rge 35 W

Operator Name Abraxas Petroleum Corporation Lease Name..... Chadderton Trust A Well #..... 1

Sec..... 14 Twp..... 1 Rge..... 35 East West County..... Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 from 4085-4160' in Lansing B
 Times : 30-45-30-45

IH 2067
 IF 70 - 91
 ISI 1188
 FF 84 - 98
 FSI 1112
 FH 2009

Recovered 70' DM w/oil spots.

DST #2 from 4140-4200'
 Times: 30-45-30-45

IH 2078 FF 43 - 43 Recov 70' DM w/oil
 IF 34 - 38 FSI 639 spots.
 ISI 644 FH 1974 SEE ATTACHED SHEET

Name	Top	Bottom
Anhydrite	3012	
Base of Anhydrite	3047	
Topeka	3858	
Oread	3953	
Heebner	4014	
Lansing	4076	
Lansing B	4134	
Lansing C	4179	
Lansing D	4231	
Base of Kansas City	4360	
Marmaton	4376	
Pawnee	4464	
Ft. Scott	4528	
Cherokee Shale	4568	
Cherokee Sand	4646	
Total Depth	4685	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	344'	Common	200	3% CC, 2% gel
Production	7-7/8"	4-1/2"	10.5#	4498'	60-40oz	175	2% gel, 10% salt

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4271-76' & 4230-34'	750 gals 15% NE	4271-76
4 SPF+1	4178-86	500 gals 15% NE	4230-34
4 SPF	4134-38	1000 gals 15% NE	4178-86
4 SPF		500 gals 15% NE	4134-38

TUBING RECORD Size 2-3/8" Set At Packer at 4117' Liner Run Yes No

Date of First Production N/A Dry hole. Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
				CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

DST #3 from 4190-4280 in Lansing D & E
Times: 30-45-60-90

IH 2108
IF 45 - 130
ISI 660
FF 102 - 200
FSI 651
FH 2101

Recovered 100' muddy oil (60% oil) & 120' OCM (20% oil) & 60' OC & WCM (5% oil,
20% wtr, 75% mud) & 120' muddy water (specks oil).

RECEIVED
STATE CORPORATION COMMISSION

JAN 22 1985

CONSERVATION DIVISION
Wichita, Kansas