

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

15-153-20488-00-00

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

C Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6499 EXPIRATION DATE June 30, 1983

OPERATOR Abraxas Petroleum Corporation API NO. 15-153-20,488-00-00

ADDRESS Box 17485, 1100 NE Loop 410 COUNTY Rawlins

San Antonio, Texas 78217 FIELD Cahoj West Field

** CONTACT PERSON Walter C. Quinn, Prod. Manager PROD. FORMATION Lansing KC "C" & "D" PHONE 512-828-5354

PURCHASER Koch Oil Company LEASE Chadderon Trust

ADDRESS P. O. Box 2239 WELL NO. #1

Wichita, Kansas 67201 WELL LOCATION SE SE

DRILLING Rains & Williamson Oil Co., Inc. 660 Ft. from FEL Line and

CONTRACTOR CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 660 Ft. from FSL Line of

Wichita, Kansas 67202 the (Qtr.) SEC 14 TWP 1S RGE 35 (W).

PLUGGING CONTRACTOR CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

TOTAL DEPTH 4380' PBTB 4364'

SPUD DATE 10-19-83 DATE COMPLETED 11-30-83

ELEV: GR 3136' DF RB 3146'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-18499

Amount of surface pipe set and cemented 109218'-C 325' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) OIL Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

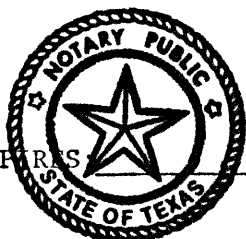
Walter C. Quinn, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of December, 1983.

MY COMMISSION EXPIRES



JANICE GALAZNIK (NOTARY PUBLIC) For and In the State of Texas

** The person who has been reached by phone regarding any questions concerning this information. My Commission Expires 5-19-84

RECEIVED DEC 9 1983 12-09-1983 CONSERVATION DIVISION Wichita, Kansas

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST#1 in Toronto Fm. from 3999' to 4057'				
IH 2017 Times:30-30-45-60				
IF 69 - 208				
FF 188 - 317				
ISI 1203				
FSI 1203				
FH 1919				
Rec 240' of SW @ 128.8° F				
DST #2 in Lansing KC "B" from 4085' to 4135' Times: 30-30-30-30				
IH 2096				
IH 406-446				
ISI 1086				
FF 426-525				
FSI 1096				
FH 2017				
Rec 5' mud/no shows				
DST #3 in Lansing KC "C" & "D"				
IH 2086 from 4174' to 4246'				
IF 406-446				
ISI 1086				
FF 426 - 525				
FSI 1096				
FH 2017				
Rec. 450' of drill mud, 270' of heav oil-cut mud 40% oil & 10% wtr & 210' clean gassy oil & 180' SW				
If additional space is needed, use Page 2, Side 2				

Geol form. tops as picked from samples and correct to the open hole survey. All meas are from the rota bushing elev.

Anhy. 3010'

Base of Anhy 3043'

Topeka 3858'

Oread 3950'

Heebner 4010'

Lansing 4068'

Lansing B 4123'

Lansing C 4170'

Lansing D 4221'

BaseKC 4380'

RELEASED

DEC 14 1984

FROM CONFIDENTIAL

Report of all strings set surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	325'	Common	200 sx.	2% gel, 3% cc.
Production		4 1/2"	10 1/2#	4370'	60/40 poz.	135 sx.	2% gel, 10% salt, .075% CFR2.

LINER RECORD

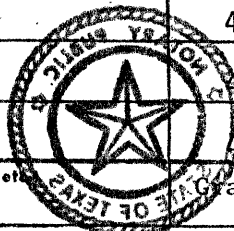
PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4 SPF	3-1/8"	4260-64', 4222-26', 4171-78'

Size	Setting depth	Packer set at
2-3/8"	4354'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals 15% NE acid	4260-64'
1000 gals 15% NE acid	4222-26'
500 gals NE acid	4171-78'



Date of first production	Producing method (flowing, pumping, gas lift, etc)	Gravity
11-26-83	Pumping	25.3°
Estimated Production -I.P.	Oil bbls.	Gas TSTM
118		
Disposition of gas (vented, used on lease or sold)	Water MCF	Gas-oil ratio
Vented	Perforations	same as above