

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363
name BEREXCO INC.
address 970 Fourth Financial Center
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Max S. Houston
Phone 316-265-3311

Contractor: license # 6033
name Murfin Drilling Company

Wellsite Geologist Robert C. Lewellyn
Phone 316-263-4132

PURCHASER NA

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
.8/16/84. 8/22/84. 8/22/84.
Spud Date Date Reached TD Completion Date

4280. LTD
Total Depth PBT

Amount of Surface Pipe Set and Cemented at .7jts. @ .304' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-153-20,567-00-00
County Rawlins
150' W W/2 NE Sec 13 Twp 1S Rge 35W
3960 Ft North from Southeast Corner of Section
2130 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

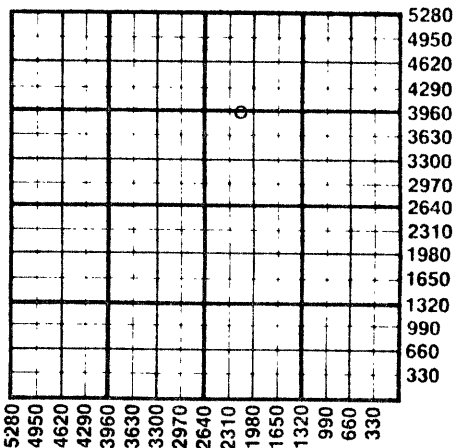
Lease Name Chadderton Well# 1

Field Name NA

Producing Formation NA

Elevation: Ground 3059 KB 3064

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # NA - hauled

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Geol. Dept. Sec. Date 9/13/84

Subscribed and sworn to before me this 13th day of September 1984

Notary Public Patricia E. Heinsohn
Date Commission Expires 7/14/85



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

Sec 13 Twp 1S Rge 35W

Operator Name BEREXCO INC. Lease Name Chadderton Well# .L. SEC .13. TWP .1S. RGE. 35.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1) 4013-4125 (Lansing "B,C")
 30-30-30-30
 Rec: 15' OSM
 397/284 34/34 34/34

DST #2) 4159-4215 (Lansing "E")
 30-30-30-30
 Rec: 5' Mud
 68/34 34/34 34/34

Name	Top	Bottom
Anhydrite	2934 (+ 130)	
B/Anhy	2970 (+ 94)	
Oread	3873 (- 809)	
Lansing	3991 (- 927)	
B/KC	4258 (-1194)	
LTD	4280 (-1216)	

RELEASED
 09-18-1985
 SEP 1 2 1985
 FROM CONFIDENTIAL

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface csg	12 1/4"	8-5/8"	23#	304	60/40 poz	225	3% CaCl

PERFORATION RECORD

shots per foot	specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)	Depth

TUBING RECORD

size _____ set at _____ packer at _____ Liner Run Yes No

Date of First Production _____ Producing method flowing pumping gas lift Other (explain) _____

Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB

Position of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____

PRODUCTION INTERVAL

