

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Abraxas Petroleum Corporation

API NO. 153-20,448-00-00

ADDRESS P. O. Box 17485

COUNTY Rawlins

San Antonio, Texas 78217

FIELD Wildcat CAHOS, W.

\*\*CONTACT PERSON Walter C. Quinn

PROD. FORMATION Lansing "B"

PHONE 512-828-5354

LEASE Sis

PURCHASER Cities Service

WELL NO. #1 - 13

ADDRESS 800 Sutton Bldg. 209 East William  
Wichita, Kansas 67202

WELL LOCATION C SW SW

DRILLING Murfin Drilling Company

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 617 Union Center Bldg.

the SEC. 13 TWP. 1S RGE. 35W

Wichita, Kansas 67207

RECEIVED

WELL PLAT

PLUGGING

STATE CORPORATION COMMISSION

CONTRACTOR

08-20-1982  
AUG 20 1982

ADDRESS

CONSERVATION DIVISION  
Wichita, Kansas

KCC ✓  
KGS ✓  
(Office Use)

TOTAL DEPTH 4442' PBT 4235'

		13	

SPUD DATE 7-2-82 DATE COMPLETED 8-6-82

ELEV: GR 3120' GR DF 3123' KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 6 jts. 8-5/8" @ 219' KB DV Tool Used? No

AFFIDAVIT

STATE OF Texas, COUNTY OF Bexar SS, I,

Walter C. Quinn OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Manager (FOR)(OF) Abraxas Petroleum Corporation

OPERATOR OF THE Sis LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 - 13 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF August, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

Walter C. Quinn

SUBSCRIBED AND SWORN BEFORE ME THIS 6th DAY OF August, 1982.

Sandra J. Broach

MY COMMISSION EXPIRES: April 1984

NOTARY PUBLIC In and For The  
Sandra J. Broach State of Texas

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

15-153-20448-00-00

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 from 3920' - 3965' Times: 30-60-30-60  IH 2076 IF 277 - 868 ISI 1257 FF 833 - 1075 FSI 1257 FH 1902  Rec. 2195' of salt water.  DST #2 from 4107' - 4120' Lansing B Times: 30-60-60-90  IH 2159 IF 90 - 141 ISI 970 FF 101 - 181 FSI 939 FH 2130  Rec. 480' of gas, 240' of gas cut oil 110' oil-cut mud, 10' of oil-cut mud.  DST #3 from 4153' - 4162' in Lansing "C" Times: 30-60-15-30  IH 2122 IF 34 - 34 ISI 46 FF 34 - 34 FSI 46 FH 2076  Rec. 3' lite oil cut mud Continued on separate page.			Great Guns Radiation Guard  Geol. Formation Tops as picked from samples and corrected to the open hole survey. All meas. are from the rotary bushing elev.  ELEV.: 3125 RD, 3123 DF, 3120 GL  Anhydrite 2983 Topeka 3824 Oread 3920 Heebner 3995 Lansing 4047 B Zone 4101 C Zone 4148 D Zone 4199 Base Kan. City 4326 Marmaton 4439	

RELEASED

SEP 01 1983

FROM CONFIDENTIAL

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	219'	60-40 poz.	260	2% gel, 3% CaCl <sub>2</sub>
Production	7-7/8"	4-1/2"	9.5#	4401'	60-40 poz.	225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			4 SPF	3-1/8" gun	4102' - 4110'

  

Size	Setting depth	Packer set at
2-3/8"	4172'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gals. 15% NE inh. acid	4102' - 4110'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8-6-82	Pumping	25.7 @ 60°

  

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	46 bbls.	TSTM	41 % MCF	32 bbls.

  

Disposition of gas (vented, used on lease or sold)	Perforations
Vented TSTM	4102' - 4110'