

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5135

Name: John O. Farmer, Inc.

Address 370 W. Wichita Ave.

P.O. Box 352

City/State/Zip Russell, KS 67665

Purchaser: _____

Operator Contact Person: Martin Dubois

Phone (913) 483-3144

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: John O. Farmer IV

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBTB

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

9-3-92 9-10-92

Spud Date 9-3-92 Date Reached TD 9-10-92 Completion Date _____

API NO. 15- 153-20,791-00-00

County Rawlins

E/2 - SW - SW - _____ Sec. 1 Twp. 1S Rge. 35 E W

660' Feet from SW (circle one) Line of Section

990' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Sis Well # #1

Field Name Wildcat

Producing Formation _____

Elevation: Ground 3115' KB 3120'

Total Depth 4330' PBTB _____

Amount of Surface Pipe Set and Cemented at 250.75' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DLO 2 DGA CP 11-30-92
(Data must be collected from the Reserve Pit)

Chloride content 50,000 ppm Fluid volume 1500 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:
(not hauled)

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III

John O. Farmer III

Title President Date 9-21-92

Subscribed and sworn to before me this 21st day of September, 19 92.

Notary Public Margaret A. Schulte

Margaret A. Schulte



RECEIVED
K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
SEP 22 1992
DISTRIBUTION
KCC _____ SWD/REP _____
KGS _____ Plug _____ Other _____
(Specify)

SIDE TWO

Operator Name John O. Farmer, Inc. Lease Name Sis Well # 1
 East County Rawlins
 Sec. 1 Twp. 1S Rge. 35 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

* (DST'S LISTED ON SIDE TWO, PAGE TWO)

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Anhydrite	2999'	(+121)
Base/Anhy.	3036'	(+84)
Oread	3917'	(-797)
Heebner	3986'	(-866)
Lansing	4048'	(-928)
Stark	4267'	(-1147)
Base/KC	4314'	(-1194)
R.T.D.	4330'	(-1210)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	250.75'	60-40 posmix	170	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval

15-153-20791-00-00

OPERATOR John O. Farmer, Inc. LEASE NAME Sis SEC. 1 TWP. 1S RGE. 35W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>DST #1 3885-3927'</u> (Oread) Tool open 30-30-30-30 Strong blow on both open periods Rec: 60' mud, 675' saltwater (32,000 ppm) FP: 41-187, 259-322 SIP: 1140-1120 HP: 1882-1842 BHT: 125° F.</p>				
<p><u>DST #2 4007-4054'</u> (Douglas SS & L-KC "A") Tool open 30-45-45-60 Fair blow on 1st open, weak blow on 2nd open Rec: 60' muddy saltwater, 180' saltwater FP: 41-62, 104-124 (20,000 ppm) SIP: 1070-1050 HP: 1942-1892 BHT: 120° F.</p>				
<p><u>DST #3 4061-4170'</u> (L-KC "B" and "C") Tool open 30-30-30-30 Weak blow on 1st open, weak blow died on 2nd open Rec: 10' slightly oil specked mud FP: 52-52, 52-52 SIP: 301-197 HP: 2043-1982 BHT: 112° F.</p>				
<p><u>DST #4 4169-4265'</u> (L-KC "D" and "E") Tool open 30-30-30-30 Weak blow on 1st open, weak blow died on 2nd open Rec: 15' oil specked mud FP: 52-52, 52-52 SIP: 322-135 HP: 2123-2053 BHT: 118° F.</p>				

RECEIVED
 STATE CORPORATION COMMISSION
 09-22-1992
 SEP 22 1992
 CONSERVATION DIVISION
 Wichita, Kansas

Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

15-153-20791-00-00
SEP 11 1992

ALLIED CEMENTING CO., INC.

1565

Home Office P. O. Box 31

Russell, Kansas 67665

Date	9-3-92	Sec.	1	Fwp.	1	Range	35	Called Out	1:30 AM	On Location	5:45 AM	Job Start	7:30 PM	Finish	8:00 PM
Lease	S:5	Well No.	#1	Location	Atwood Sub 7 1/2 in Rawlins		County	Rawlins	State	Kansas					
Contractor	Abercrombie RTD		Rig 5		Owner	Same									
Type Job	Surface														
Hole Size	12 1/2"		T.D.	250'											
Csg.	8 3/4"		Depth	250 7/8											
Tbg. Size															
Drill Pipe															
Tool															
Cement Left in Csg.	15'		Shoe Joint												
Press Max.															
Meas Line															
Perf.															

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish
cement and helper to assist owner or contractor to do work as listed.

Charge To John D. Farmer

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X W.C. Craig
CEMENT

Amount Ordered 70 SKS 60/40 P02 3% CC 2% bel

Consisting of
Common
Poz. Mix
Gel.
Chloride
Quickset

Sales Tax

Handling

Mileage

Sub Total

Total

Floating Equipment

EQUIPMENT

#191	No.	Cementer	wait D
Pumptrk		Helper	M Kaufman
#212	No.	Cementer	
Pumptrk		Helper	
Bulktrk		Driver	Joe S
Bulktrk		Driver	

DEPTH of Job

Reference:	#	PUMP TRK
		1-8 3/4" Plug
		Sub Total
		Tax
		Total

Remarks: Cement Circulated

Shankes
101-3150 RECEIVED
STATE CORPORATION COMMISSION
SEP 22 1992
Rig 5
CONSERVATION DIVISION
Wichita, Kansas

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

-2627, Russell, Kansas

-793-5861, Great Bend, Kansas

15-153-20791-00-00 ^{New}

COPY

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

2122

Date	9-10-92	Sec.	1	Twp.	1 ^s	Range	35 ^w	Called Out	6:45 A.M.	On Location	11:15 A.M.	Job Start	11:45 A.M.	Finish	2:45 P.M.
Lease	Sis	Well No.	1	Location				Atwood 5N6W7N1/2W2E	County	Rawlins	State	Ks.			

Contractor	Abencrombie RTD		Rig #	5
Type Job	Plug			
Hole Size	7 1/8"	T.D.	4330'	
Csg.	8 7/8"	Depth	250'	
Tbg. Size		Depth		
Drill Pipe		Depth		
Tool		Depth		
Cement Left in Csg.		Shoe Joint		
Press Max.	200#	Minimum		
Meas Line		Displace		
Perf.				

Owner Jane

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To John O. Farmer, Inc.

Street P.O. Box 352

City Russell State Ks. 67665

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X W.C. Craig

CEMENT

Amount Ordered	210 sks 6 3/4 bags to 2 bags, and	
Consisting of	2 sks celloflake	
Common	126 sks @ 6.35/sk.	800.10
Poz. Mix	84 sks @ 2.62/sk.	222.60
Gel.	7 sks @ 6.75/sk. (used 11 sks)	47.25
Chloride		
Quickset		
Celloflake	50 # @ 1.00/lb.	50.00
Sales Tax		
Handling	1.00/sk. (210 sks)	210.00
Mileage	0.04 + 1sk./mi. (48 mi.)	403.20
Sub Total		1733.15
Total		

EQUIPMENT

No.	Cementer	<u>Gary H. Marlyn K.</u>
Pumptrk 191	Helper	
No.	Cementer	
Pumptrk	Helper	
	Driver	<u>Jason C.</u>
Bulktrk #218	Driver	

DEPTH of Job

Reference:	#8 Pumptruck - plug	\$ 380.00
	#13 mileage @ 2.00/mi.	96.00
	1-8 7/8" day hole plug	21.00
	Sub Total	497.00
	Tax	
	Total	

Remarks:

1st plug @ 3030' w/25 sks.

2nd plug @ 1700' w/25 sks.

3rd plug @ 1100' w/100 sks. with 2 sks celloflake

4th plug @ 300' w/25 sks.

8 7/8" plug @ 40' w/10 sks to surface.

Floating Equipment

Thanks

RECEIVED
STATE CORPORATION COMMISSION
09-23-1992
SEP 23 1992

CONSERVATION DIVISION
Wichita, Kansas

Plugged rat hole w/15 sks.

Plugged mouse hole w/10 sks.