

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-153-20,700-00-00

County Rawlins

150' SE of SE SW Sec. 1, Twp. 1, Rge. 35 East X West

554 Ft North from Southeast Corner of Section
3194 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Sig. V Well #

Field Name

Producing Formation

Elevation: Ground 3095 KB 3100

Operator: License # 5422
Name Abercrombie Drilling, Inc
Address 801 Union Center
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Jack L. Partridge
Phone (316) 262-1841

Contractor: License # 5422
Name Abercrombie Drilling, Inc

Wellsite Geologist Mark Galyon
Phone (316) 262-1841

Designate Type of Completion
X New Well Re-Entry Workover
X01 Gas SWD Temp Abd
X Dry Inj Delayed Comp.
Other (Core, water supply etc.)

If OAWO: old well into as follows:
Operator
Well Name
Comp. Date Old Total Depth

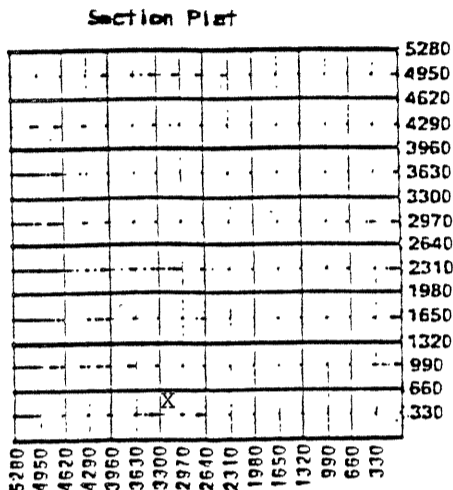
WELL HISTORY

Drilling Method: XMud Rotary Air Rotary Cable

12-12-87 12-22-87 12-22-87
Spud Date Date Reached TD Completion Date

4300
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 326 feet
Multiple Stage Cementing-Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

X Other (explain) Purchased from farm pond (purchased from city, R.W.D. \$)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack K. Wharton

Title Secy-Treasurer Date 1-4-88

Subscribed and sworn to before me this 4th day of January 1988

Notary Public James A. Stuck

Date Commission Expires 12-29-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Sec 1 Twp 1 Rge 35-2

01-05-1988
Wichita, Kansas

SIDE TWO

Operator Name Abercrombie Drilling, Inc. Lease Name Sis V Well # 1

Sec. 1 Twp. 1 Rge. 35 East West County Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1(3568'-3615') (Foraker Ls.)
 30-45-60-45
 Rec. 205' muddy water
 IFP 72-93 ISIP (Tool slid pressure not recorded)
 FFP 103-103 FSIP 1029

Name	Top	Bottom
Anhy	2980	(+120)
BAnhy	3016	(+ 84)
Oread	3898	(-798)
Lans.	4024	(-924)
50' zone	4082	(-982)
100' zone	4130	(-1030)
140' zone	4184	(-1084)
180' zone	4226	(-1126)
200' zone	4265	(-1165)
BKC	4277	(-1177)
LTD	4295	
DTD	4300	

DST #2(3733'-3808')

30-45-30-45
 Rec. 100' mud
 IFP 82-82 ISIP 248
 FFP 103-103 FSIP 186

DST #3(3984'-4040') (A Zone Lansing)

30-45-60-45
 Rec. 160' gassy salt water
 IFP 31-41 ISIP 1153
 FFP 62-82 FSIP 1122

DST #4(4045-4092) (B Zone)

30-45-30-45
 Rec. 25' oil cut mud (5% oil)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	326	60/40 Posmix	250	2% gel 3% cc

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production: _____ Producing Method: Flowing Pumping Gas Lift Other (explain) _____

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) _____
 Used on Lease Dually Completed Commingled



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15.....
County.....
..... East
..... Sec..... Twp..... Rge..... West

..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....Well #.....
Field Name.....
Producing Formation.....
Elevation: Ground.....KB.....

Operator: License #
Name
Address
City/State/Zip

Purchaser.....
Operator Contact Person
Phone

Contractor: License #
Name

Wellsite Geologist.....
Phone.....

Designate Type of Completion
___ New well ___ Re-Entry ___ Workover

___ Oil ___ SWD ___ Temp Abd
___ Gas ___ Inj ___ Delayed Comp.
___ Dry ___ Other (Core, Water Supply etc.)
If OWNED: old well into as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

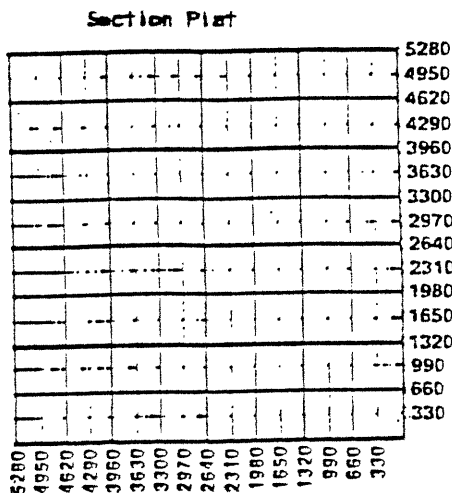
WELL HISTORY

Drilling Method:
___ Mud Rotary ___ Air Rotary ___ Cable

.....
Spud Date Date Reached TD Completion Date

.....
Total Depth PBD

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing-Collar Used? ___ Yes ___ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #



WATER SUPPLY INFORMATION

Disposition of Produced Water: ___ Disposal
Docket # ___ Repressuring

Questions on this portion of the ACC-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

___ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ___ East ___ West

___ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ___ East ___ West

___ Other (explain).....
(purchased from city, R.W.D. #)

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One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title..... Date

Subscribed and sworn to before me thisday of.....
19.....
Notary Public.....

Date Commission Expires.....

K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ___ Wireline Log Received
C ___ Drillers Time Log Received
Distribution
___ KCC ___ SWD/Rep ___ NGPA
___ KGS ___ Plug ___ Other
(Specify)

Sec..... Twp..... Rge.....

SIDE TWO

Operator Name Lease Name Well #

Sec. Twp. Rge. East West County

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #4 Continued

IFP 51-51 ISIP 124
 FFP 72-72 FSIP 103

DST #5 (4095-4144) (C Zone)
 30-45-60-45

Rec. 10' slightly oil cut mud (3% oil)
 IFP 41-41 ISIP 259
 FFP 41-41 FSIP 62

DST #6 (4146-4192)
 30-45-60-45

Rec. 20' mud
 IFP 51-51 ISIP 1235
 FFP 51-51 FSIP 1204

DST #7 (4195-4238)

30-45-30-45 FFP 51-62 FSIP 207
 Rec. 5' mud T.D. 4300'
 IFP 51-51 ISIP 207

CASINGS RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....
.....
.....

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....
.....
.....

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
.....

Date of First Production | Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
.....

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Comingled

01-05-1988
 105 1988