

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

✓

Starting Date 1-29-87
month day year 9:06

API Number 15— 153-20,683-00-00

OPERATOR: License # 7448
Name ... Burch Exploration, Inc.
Address ... 11225 Edinborough Way
City/State/Zip ... Parker, CO 80134
Contact Person ... Dave Burch
Phone ... (303) 841-9417

..... NW ..NW Sec...13 Twp...1.. S, Rg. ~~35~~ 35 — East
..... X West
..... 4620 Ft. from South Line of Section
..... 4620 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8682
Name ... Golden Eagle Drilling, Inc.
City/State ... McCook, NE 69001

Nearest lease or unit boundary line 660 feet
County... Rawlins
Lease Name.. Chadderden Well #. 3
Ground surface elevation 2942 feet MSL

Well Drilled For: Well Class: Type Equipment:
XX Oil — SWD — Infield XX Mud Rotary
— Gas — Inj X Pool Ext. — Air Rotary
— OWWO — Expl — Wildcat — Cable

Domestic well within 330 feet: —yes X no
Municipal well within one mile: —yes X no
Surface pipe by Alternate: 1 X 2

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth.....

Depth to bottom of fresh water 200
Depth to bottom of usable water 200-250
Surface pipe planned to be set 300
Projected Total Depth 4400 feet
Formation.. Lansing-Kansas City

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date .. 1-28-87 Signature of Operator or Agent *Rebecca K. Crawford* Title... Agent.....
Rebecca K. Crawford

Rebecca K. Crawford

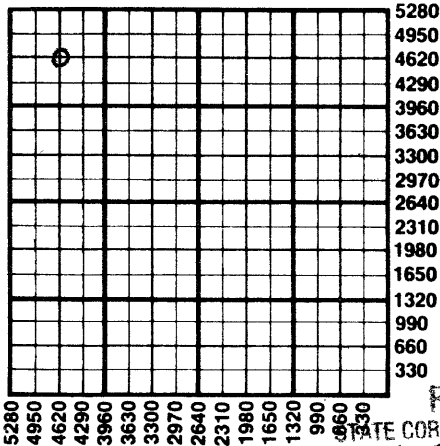
For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. *04*
This Authorization Expires 7-28-87 Approved By 1-28-87 *Rebecca K. Crawford*

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



RECEIVED
 STATE CORPORATION COMMISSION
 01-28-87
 JAN 28 1987

CONSERVATION DIVISION
 Wichita, Kansas

an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238