

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

290
CARD MUST BE SIGNED

Starting Date: September 15 1984
month day year

API Number 15- 153-20,574-00-00

OPERATOR: License # 6499
Name Abraxas Petroleum Corporation
Address P.O. Box 17485
City/State/Zip San Antonio, Texas 78217
Contact Person Harris T. Papahronis
Phone 512 828-5354

.NE.. SE.. NE Sec 14.. Twp . 1 . S, Rge . 35. East
(location) West

..... 3630..... Ft North from Southeast Corner of Section
..... 330..... Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name
City/State

Nearest lease or unit boundary line feet.
County Rawlins
Lease Name Chadderdon Trust Well# 7

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4400 feet
Projected Formation at TD Lansing KC
Expected Producing Formations Lansing KC

Depth to Bottom of fresh water 300 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 320 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 320 feet
Conductor pipe if any required feet
Ground surface elevation feet MSL
This Authorization Expires 3-10-85
Approved By 9-10-84 R

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

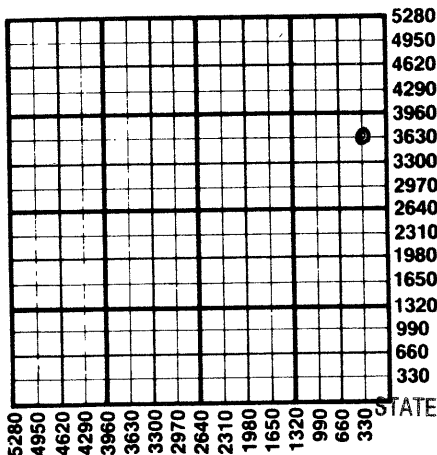
9/6/84
Date Signature of Operator or Agent

Harris T. Papahronis
Signature of Harris T. Papahronis
Title Vice President

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION

09-10-1984
SFP 1 0 1984

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

CONSERVATION DIVISION
Wichita, Kansas