

NOTICE OF INTENTION TO DRILL

11 15 87 (see rules on reverse side)

Expected Spud Date..... month day year

API Number 15-153-20,701-00-00

OPERATOR: License # 6499
Name Abraxas Petroleum Corporation
Address P.O. Box 17485
City/State/Zip San Antonio, Texas 78217
Contact Person Roy Lofland
Phone 913-899-5989

Sec. 13 Twp. 1S S, Rg. 35
1980
4620
Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # not determined yet
Name
City/State

Nearest lease or unit boundary line 660 feet
County Rawlins
Lease Name Sis Well # 2-13

Well Drilled For: Well Class: Type Equipment:
X Oil Storage Infield Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Ground surface elevation feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water 200
Depth to bottom of usable water 250 200
Surface pipe by Alternate: 1 X 2
Surface pipe planned to be set approx 300
Conductor pipe required None
Projected Total Depth 4500 feet
Formation Lansing

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 10-26-87 Signature of Operator or Agent Diane Daily Title Production Secretary

For KCC Use:

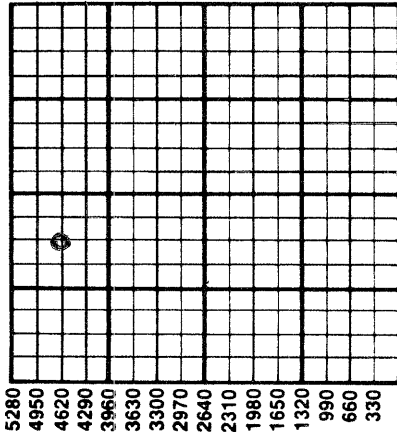
Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt.
This Authorization Expires 5-16-88 Approved By 11-16-87

EFFECTIVE DATE: 11-21-87

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



STATE CORPORATION COMMISSION  
 11-05-1987  
 NOV 5 1987

CONSERVATION DIVISION  
 Wichita, Kansas

**RECEIVED**

STATE CORPORATION COMMISSION

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.

NOV 18 1987

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

CONSERVATION DIVISION State Corporation Commission of Kansas  
 Wichita, Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202-1212  
 (316) 263-3238

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date 11 15 87 month day year

API Number 15-153-20,701-00-00

OPERATOR: License # 6499 Name Abraxas Petroleum Corporation Address P.O. Box 17485 City/State/Zip San Antonio, Texas 78217 Contact Person Roy Lofland Phone 913-899-5989

C. NW SW Sec. 13. Twp. 1S. S. Rg. 35. 1980 Ft. from South Line of Section 4620 Ft. from East Line of Section (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # not determined yet Name Murphy Drilling City/State

Nearest lease or unit boundary line 660 feet County Rawlins

Well Drilled For: X Oil Storage X Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Lease Name Sis Well # 2-13 Ground surface elevation feet MSL Domestic well within 330 feet yes X no Municipal well within one mile yes X no Depth to bottom of fresh water 200 Depth to bottom of usable water 250 200 Surface pipe by Alternate 1 X 2 Surface pipe planned to be set approx 300 Conductor pipe required None Projected Total Depth 4500 feet Formation Lansing

If OWWO, old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 10-26-87 Signature of Operator or Agent Diane Daily Title Production Secretary

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. 1 X This Authorization Expires 5-16-89 Approved By 11-14-87

EFFECTIVE DATE: 11-21-87

Spud 12-30-87

C. NW SW Sec. 13. Twp. 1S. S. Rg. 35. West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays)

Table with 3 columns: Plug depth (ft), Formation, and Material/Notes. Includes entries for 1st plug @ 2900', 2nd plug @ 2200', 3rd plug @ 360', 4th plug @ 40', 5th plug @ 10', and (2) Rathole to surface minus 5 feet.

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in place. (Call 7 a.m. to 5 p.m. workdays)

District Office use only:

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API # 15-153-20,701 Surface casing of feet set with Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with Hole plugged 19 agent

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