

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ..... 11-18-87 .....  
month day year

OPERATOR: License # 5422  
Name Abercrombie Drilling, Inc.  
Address 801 Union Center  
City/State/Zip Wichita, KS 67202  
Contact Person Jack L. Partridge  
Phone 316-262-1841

CONTRACTOR: License # 5422  
Name Abercrombie Drilling, Inc.  
City/State Wichita, Kansas

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input checked="" type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> SWD	<input type="checkbox"/> Inj	
<input type="checkbox"/> Expl		

If OWWO: old well info as follows:  
Operator .....  
Well Name N/A  
Comp Date ..... Old Total Depth .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

\_\_\_\_\_ cementing will be done immediately upon setting production casing.

Date 10-19-87 ..... Signature of Operator or Agent *[Signature]* Title Exec. Vice President

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... feet per Alt. **250**

This Authorization Expires ~~11-21-88~~ *10-26-84* ..... Approved By *[Signature]* 10-21-87

API Number 15-153-20,700-00-00  
150' SE of  
C SE/4 SW/4 Sec. 1 Twp. 1 S, Rg. 35  East  
554'  West  
3194' Ft. from South Line of Section  
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line ..... 500 feet  
County Rawlins  
Lease Name Sis "V" Well # 1

Ground surface elevation ..... feet MSL  
Domestic well within 330 feet: \_\_\_yes  no  
Municipal well within one mile: \_\_\_yes  no  
Surface pipe by Alternate: 1 \_\_\_ 2   
Depth to bottom of fresh water ..... 200'  
Depth to bottom of usable water ..... 200'  
Surface pipe planned to be set ..... 300'  
Projected Total Depth ..... 4300 feet  
Formation LKC

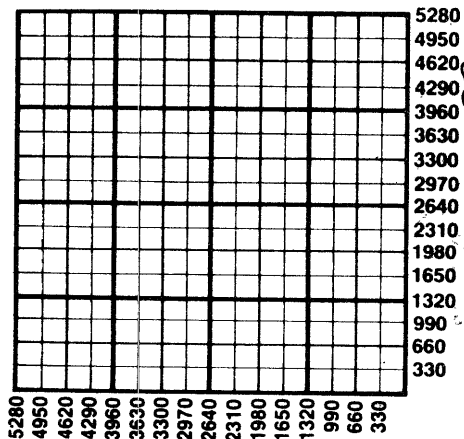


*[Large handwritten signature]*

**OX**

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



10-21-1987  
COT 2 1987

W.S. Wagoner  
Bureau Manager

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.  
Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 11-18-87 month day year

API Number 15- 153-20,700-00-00 150' SE of C SE/4 SW/4 Sec. 1 Twp. 1 S. Rg. 35 East 554' West 3194' Ft. from South Line of Section Ft. from East Line of Section

OPERATOR: License # 5422 Name Abercrombie Drilling, Inc. Address 801 Union Center City/State/Zip Wichita, KS 67202 Contact Person Jack L. Partridge Phone 316-262-1841

CONTRACTOR: License # 5422 Name Abercrombie Drilling, Inc. City/State Wichita, Kansas

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator Well Name N/A Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date 10-19-87 Signature of Operator or Agent Title Exec. Vice President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. OX

This Authorization Expires 10-21-88 Approved By 10-21-87

Bill Craig 12.11.87

5 pad = 300+ S.P. 12-12-87

Haul Dale

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with columns for plug depth, feet depth with, and sxs of. Includes rows for 1st through 5th plugs and Rathole/Mousehole.

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

01-25-1988 JAN 25 1988

District office use only:

API #15- 153-20,700 Legal Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19, agent

Received KCC District #6

Form C-1 6 85

OCT 22 1987

Hays, KS