

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Southern Star Central Gas Pipeline  
Address: 3800 Frederica Street Owensboro, Kentucky  
Phone: (270) 852-5000 Operator License #: 33097

Type of Well: Gas Storage Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: September 17, 2003 (Date)  
by: Jack Robison (KCC District Agent's Name)

Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No

Producing Formation(s): List All (If needed attach another sheet)  
Bush City Ss. Depth to Top: 602' Bottom: 632' T.D. 632'  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-091-19113-00-00  
Lease Name: Craig #61 Storage  
Well Number: Craig #61  
Spot Location (QQQQ): NE-NE-SE-  
2310' Feet from  North /  South Section Line  
330' Feet from  East /  West Section Line  
Sec. 27 Twp. 12 S. R. 23  East  West  
County: Johnson  
Date Well Completed: 18  
Plugging Commenced: 3/17/2004  
Plugging Completed: 18  
3/17/2004

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Bush City Ss.	Gas / Prod	3'	602'	5.5"	cemented 602'	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

All tubulars pulled from well-bore. Plugged solid with Class A cement, from surface to total depth.

Ran 2" to retainer, pumped 110 sks. below retainer, stabilized pressure 300#, below retainer 35#, filled 5.5" to surface. Tied onto 5.5" and pumped into casing.

Set retainer @ 570'.

Total Cement: 186 sks. Class A cement. Pumped 110 sks. below retainer. SIP 500 #. Cut and cap.

RECEIVED  
KANSAS CORPORATION COMMISSION

Name of Plugging Contractor: Splane Pulling & Roustabout Service License #: 6372

MAY 24 2004

Address: P.O. Box 386 Chanute, Kansas 66270

Name of Party Responsible for Plugging Fees: Southern Star Central Gas Pipeline

CONSERVATION DIVISION  
WICHITA, KS

State of Kentucky County, Daviess, ss.

Charles C. McConnell / D. Mark Rouse

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Handwritten Signature] D. Mark Rouse  
(Address) 3800 Frederica Street Owensboro, Kentucky 42304

SUBSCRIBED and SWORN TO before me this 21<sup>st</sup> day of May, 20 04

Karen J. Holman My Commission Expires: 8-26-07  
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

[Handwritten Signature]