

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Southern Star Central Gas Pipeline
Address: 3800 Frederica Street Owensboro, Kentucky
Phone: (270) 852-5000 Operator License #: 33097
Type of Well: Gas Storage Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: September 17, 2003 (Date)
by: Jack Robison (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Bush City Ss. Depth to Top: 516' Bottom: 554' T.D. 554'

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-091-19083-00-00
Lease Name: Craig #31 Storage
Well Number: Craig # 31
Spot Location (QQQQ): SW - SW - NE -
3040' Feet from North / South Section Line
2340' Feet from East / West Section Line
Sec. 26 Twp. 12 S. R. 23 East West
County: Johnson
Date Well Completed: 11/11/1954
Plugging Commenced: 2/12/2004
Plugging Completed: 2/12/2004

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Bush City Ss.	Gas / Prod	3'	516'	7"	cemented 516'	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

All tubulars pulled from well-bore. Plugged solid with Class A cement, from surface to total depth.

Ran 2" to retainer @ 482' and pumped 45 sks. Stabilized pressure 250#, below retainer 50#. Pumped through 2" and filled to 7" surface. Small leak, washed cement to 220'. Perf., ran 2" to 220' and filled to surface. Tied onto 7" and pumped into perfs. Squeezed backside.

Perforated @ 145', 3 shts./ft. Set retainer @ 482'.

Total Cement: 165 sks. Class A cement (washed out from 220'). 45 sks. below retainer. Squeezed & backside. Total cement: 80 sks., 4 sks. backside.

Name of Plugging Contractor: Splane Pulling & Roustabout Service License #: 6372 RECEIVED KANSAS CORPORATION COMMISSION

Address: P.O. Box 386 Chanute, Kansas 66270 MAY 24 2004

Name of Party Responsible for Plugging Fees: Southern Star Central Gas Pipeline CONSERVATION DIVISION WICHITA, KS

State of Kentucky County, Daviess, ss.

Charles C. McConnell / D. Mark Rouse (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature] D. Mark Rouse

(Address) 3800 Frederica Street Owensboro, Kentucky 42304

SUBSCRIBED and SWORN TO before me this 21st day of May, 2004

[Signature] My Commission Expires: 8-26-07
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

[Handwritten Signature]