

15-153-00021-00-00
WELL PLUGGING RECORD

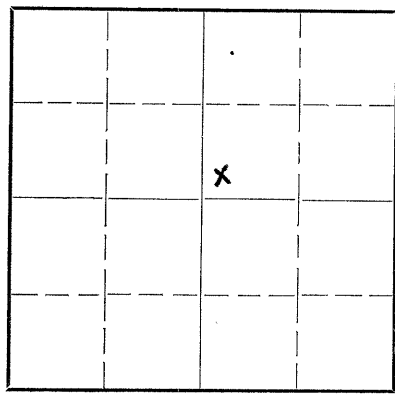
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
of formations.

NORTH



Locate well correctly on above
Section Plat

Rawlins County, Sec. 20 Twp. 1-S Rge. (E) 34 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SW/c SW/4 NE/4
Lease Owner Stanolind Oil and Gas Company
Lease Name Olga Cahoj Well No. One
Office Address P.O. Box 35 Gorham, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed December 24, 1943 19
Application for plugging filed December 26, 1943 19
Application for plugging approved December 29, 1943 19
Plugging commenced December 26, 1943 19
Plugging completed December 27, 1943 19
Reason for abandonment of well or producing formation Completed as a dry hole

If a producing well is abandoned, date of last production Not a producing well 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

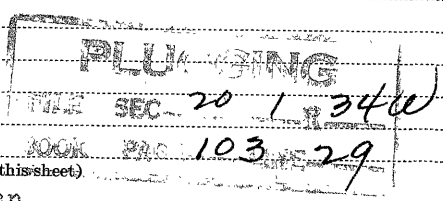
Name of Conservation Agent who supervised plugging of this well C. T. Alexander
Producing formation Depth to top Bottom Total Depth of Well 4817 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
No. producing formations encountered						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.
4817 to 409 - Heavy Mud
Bridge set at 409
409 to 379 - Cement (15 Sacks)
379 to 26 - Heavy Mud
26 to 6 - Cement



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. T. L. Regan
Address P.O. Box 591 Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Russell, ss.
W. M. Warren (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. M. Warren Field Superintendent

P. O. Box 35 Gorham, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 26th day of January, 1944

J. H. Fear Notary Public

My commission expires November 24, 1947

128-44

640 Acres
N

STANOLIND OIL AND GAS COMPANY

WELL RECORD

160					160
160					160

Locate Well Correctly

COUNTY Rawlins, SEC. 20, TWP. 1S, RGE. 34W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma
 FARM NAME Olga Cahoj WELL NO. one
 DRILLING STARTED 11-29 1943, DRILLING FINISHED 12-20 1943
 WELL LOCATED SW/Cor $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ 330 ft. North of South
 Line and 330 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. _____ GROUND _____
 CHARACTER OF WELL (Oil, gas or dry hole) Dry and abandoned.

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>None Reported</u>					
2 <u>Stratigraphic Test</u>					
3 <u>Drilled for Exploration Dept.</u>					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record					
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make		
<u>10-3/4</u>	<u>45#</u>	<u>8V</u>	<u>LW</u>	<u>405</u>	<u>-</u>	<u>405</u>	<u>-</u>						

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>10-3/4</u>	<u>405</u>	<u>-</u>	<u>325</u>	<u>(Dewey)</u>		<u>Halliburton - 1 Plug</u>			

PLUGGING
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NOTE: What method was used to protect sands when outer strings were _____
 NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 8 feet to 4917 feet, and from _____ feet to _____ feet
 Cable tools were used from - feet to - feet, and from _____ feet to _____ feet
 Type Rig Emsco - Diesel Power
Dry and Abandoned 12-27-43

PRODUCTION DATA

Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.
 (S) W. M. Warren Field Supt.
 Name and Title
 Subscribed and sworn to before me this the 8th day of February, 1944
 My commission expires November 24, 1947 J. H. Fear
 Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Cellar	0	8			
Clay	8	130			
Sand	130	300			
Shale	300	1840			
Sand	1840	1900			
Sand and Shale	1900	1960			
Shale	1960	2035			
Shale and Sand	2035	2125			
Sahle	2125	2250			
Sand	2250	2300			
Shale	2300	2360			
Shale & Sand	2360	2465			
Sand	2465	2616			
Lime	2616	2640			
Shale & Sand	2640	2775			
Shale & Shells	2775	2855			
Shale, Shells, & Red Rock	2855	3045			
Shale & Shells	3045	3240			
Shale & Sand	3240	3260			
Shale, Shells & Red Rock	3260	3375			
Shale & Shells	3375	3695			
Broken Lime	3695	3720			
Shale & Lime	3720	3755			
Broken Lime	3755	4125			
Lime	4125	4203			
<u>CORE</u> -----Lime	4203	4211			
Lime	4211	4405			
Lime & Iron	4405	4415			
Lime & Shale	4415	4450			
Lime	4450	4674			
Lime, Shale & Sand	4674	4715			
Lime and Chert	4715	4775			
Conglomerate	4775	4809			
Lime & Chert	4809	4813			
Granite	4813	4817			
<u>TOTAL DEPTH</u>		4817			
Condition mud and ran a Schlumberger Survey					
Dry and Abandoned		12-27-43			
Location Staked by Exploration Department.					
Date First Work	11-16-43				
Date Drilling Started	11-29-43				
Date Drilling Completed	12-20-43				
Date Dry & Abandoned	12-27-43				
DEW: f&p					